5. LEASE

5-USGS-Artesia

Form 9-331

Dec. 1973

1-Foreman

SF/Jile:

1-Engr. PS

والمعارفة أنا

1-File

1-NMOCD-Drawer DD, Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	JUN 8	1982
MENT OF THE IN	TERIOR _	_

DEPART O. C. D. GEOLOGICAL SURVEY ARTESIA, OFFICE

	LC-029419-B	
5.	IF INDIAN, ALLOTTEE OR TRIBE NAME	

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skelly Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil XX gas other	Skelly Unit 9. WELL NO.	
2. NAME OF OPERATOR Getty Oil Company	134 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, NM 88240	Fren 7-Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit ltr. E 1860' FNL & 660' FWL, AT SURFACE: Sec. 27 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 27-T17S, R31E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3808' G.R.	

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

(otner)

CIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state, all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

R.U.P.U. Pull rods. Ran tbg to 2560' tag fill of 46'. 4/23/82

4/24/82 POH with tbg. Ran in hole with bit & scrapper. Tag fill at 2579'. Drill & circ. to 2606' (plug back TD). Pulled to 2596' & spot 5 bbls NE FE acid.

4/26/82 Ran 5 1/2 Arrow pkr and set at 2293'. Western acidized with 40 bbls. 15% NEFE acid w/28 balls. Flush with 26 bbls water, rate 2.5 BPM at 1750', ISIP 1100#, 15 min 950#. Pull out of hole with tbg and pkr. Test tubing back in hole. Ran pump & rods.

4/27/82 Finish running pump & rods, place well on production.

Subsurface Safety Valve: N	Manu. and Type		_ Set @	Ft.
	e foregoing is true and correct	rintondont May	. 6 1002	
Dale R.	Crockett		6, 1982	
	CEPTED FOR RECORD for Federal or			
CONDITIONS OF APPROVAL		DATE		
IWS	JUN 7 1982			
U.S. C	GEOLOGICAL SURVEY	Reverse Side		•