

1-R.J. STARRAK-15TH FLOOR-TULSA

1-A.B. CARY-MIDLAND

NMOCC COPY

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

1-FILE

5. LEASE DESIGNATION AND SERIAL NO.

LC-029149-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Ltr. G, 2080' FNL &amp; 2080' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3820' GR

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

135

10. FIELD AND POOL, OR WILDCAT

FREN 7-RIVERS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 27, T-17-S, R-31-E

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 2740'. Set 5-1/2" 14# 8rd H-40 ST&C casing at 2740' on 12-13-77. Howco cemented 5-1/2" casing w/500 sks. Hal Light w/6# Salt and 1/4# Flocele/sk. and 200 sks. Howco Class "C" w/2% CaCl. Total Cement 700 Sacks. Cement Circulated. Waiting on Cement 24 hours. Tested 5-1/2" casing with 1200# for 30 minutes with no drop in pressure.

RECEIVED  
FEB 16 1978  
U.S. GEOLOGICAL SURVEY  
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE 2-13-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 21 1978

/bh

\*See Instructions on Reverse Side

5-USGS-ARTESIA

1-R.J. STARRAK-15TH FLOOR-TUW.SA

NMOCC COPY

Copy to S t.

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(May 1963)

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La Rue Drilling Company spudded 11" hole at 1:30 P.M. 12-9-77. Drilled hole to 706' on 12-10-77 and set 8-5/8" 24# 8rd K-55 ST&C Casing @ 706'. Howco cemented w/200 sacks Hal Lite w/1/4# Flocele and 150 Sacks Hal Class "C" w/2% CaCl<sub>2</sub> for a total of 350 sacks of Cement. Cement circulated. Waiting on cement 18 hours. Tested 8-5/8" casing w/1000# for 30 Minutes with no drop in pressure.

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ARTESIA, NEW MEXICO

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