

5. LEASE DESIGNATION AND SERIAL NO.
LC-029149-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

135

10. FIELD AND POOL, OR WILDCAT

FREN 7-RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T-17-S, R-31-E

12. COUNTY OR PARISH
EDDY13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Ltr. G, 2080' FNL & 2080' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED

12-9-77

16. DATE T.D. REACHED

12-13-77

17. DATE COMPL. (Ready to prod.)

12-19-77

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

3820' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

2740'

21. PLUG, BACK T.D., MD & TVD

2696'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 2740'

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2466 - 2590' FREN 7-RIVERS

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DRESSER ATLAS - O.H. COMP. NEUTRON COMP. DENSITOMETER

LOG W/GRN & CALIPER: DUAL LATEROLOG-MICRO LATEROLOG. BH COMP. ACOUSTIC LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	706'	11"	350 Sacks	--
5-1/2"	14#	2740'	7-7/8"	700 Sacks	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2609'	

31. PERFORATION RECORD (Interval, size and number)

2466, 68, 78, 80, 82, 91;
 2508, 10, 14, 16, 26, 28, 30, 52, 58, 62,
 68, 86, 88, and 90.
 20 HOLES - .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2466 - 2590	300 Gals. 15% NE HCl Acid; 32,600 Gals. Gelled 2% KCl Wtr; 3500 Gals. Gelled Pads, 22,000# 100 Mesh Sand, 38,000# 20/40 Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-25-78		PUMP 2 X 1-1/2 X 16 INSERT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	G. S—MCF.	WATER—BBL.	GAS-OIL RATIO
1-27-78	24 HOURS	—	→	25	20	6	800
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SCHEDULE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett (W.F.T.)

TITLE

AREA SUPERINTENDENT

DATE

2-14-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
REDBED	0	546		TOP SALT	545	
REDBED & SALT	546	706		BASE SALT	1820	
SALT	706	1735		TOP YATES	1890	
ANHYDRITE AND DOLOMITE	1852	2740		TOP 7-RIVERS	2280	



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

February 14, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

RECEIVED
FEB 16 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

SKELLY UNIT WELL NO. 135

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
495'	1/2°
1024'	1 - 1/4°
1525'	1 - 1/4°
2058'	1
2557'	1
2740'	1 - 1/4°

The above information is correct and complete to the best of my knowledge.

Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 14th day of February, 1978.

James C. Clark, Notary Public in and
for the County of Lea,
State of New Mexico.

My Commission expires November 8, 1981

/bh