District I P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210 District III State of New Mexico
Energy, Miner ils & Natural Resources Department

OIL CON SERVATION DIVISION 2040 South Pacheco Senta Fe, NM 87505 Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

1000 Rio Brazos Rd, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

| The Water Oil Company File Proteins Road State File | l. | REC | QUEST F | | WABLE A | | UTHORIZ | ATION T | O TRAN | NSPORT | | | | |
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| The Name of Section Of | | | | | | | | | | | | | | |
| Property Code | Dallas, Te | exas 7522 | :5 | | | | | | | Chang | | | | |
| Property Code Section Total Socion 135 Socion Total Soci | | | | | | | | | | | | | | |
| OTSIGN Section Survivals Entry Entry District Section Entry District | | | | | | | | | | | | | | |
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| Bottom Hole Location Ration Ratio | | | | | Lot Idn | F | | | | 1 | | 1 | | |
| UL of fortion Section Township Range 2.0 Lide Fortions the North-South Line Fee form the Landwest Line Churry "Lac Code "Producing Method Code Gair Connection Date C.129 Permit Number C.129 Piffective Date C.129 Piffect | | | | | | | 2080' | North | | 2080' | East | Eddy | | |
| Coll and Gas Transporters Coll and Address Coll and Co | | вонош не | | | | | et from the | North/South Line | | Feet from the | East/West Line | County | | |
| I. Oil and Gas Transporters Transporter T | CE. Of lot no. | Section | 10 11151111 | | 250, 7411 | | | | | | | Cumity | | |
| "Transporter Name and Address | 12. Lse Code | 13 Produ | ucing Method | Code 14. | Gas Connection | Date . | ¹⁵ C-129 Pe | rmit Number | in | C-129 Effective Da | 17. | C-129 Expiration Date | | |
| OCRED and Address 2819604 G Satellite 5 NE/NW Sec 26. T17S, R31E Hobbs, NM 85241 ### Produced Water *** POD ULSTR Leation and Description *** Performance *** Pod ULSTR Leation and Description *** Depth Set *** Sacks Cement *** Depth Set *** Sacks Cement *** Clasks Size *** OLI CONSERVATION DIVISION and of my knowledge and belief imparter *** Unified Name: Betty Epic *** Trible *** Production Administrator *** Approved by: *** Author Production Administrator Approved suppose there** *** Author Production Administrator Approved suppose there** *** Author Production Administrator Approved suppose there** | II. Oil and Gas | Transpor | rters | | | | <u>. </u> | | L | | | | | |
| P.O. Box 460 Hobbs, NM 882411 V. Produced Water V | | 19 Fransporter Name | | | | | ²⁰ POD ²¹ O/G | | | | | | | |
| Hobbs, NM 88241 V. Produced Water POD UISTR Location and Description Well Completion Data Spud Date Ready Date Cosing & Tubing Size Disconsistence Cosing & Tubing Size Cosing Size Cosing & Tubing Size Cosing Size Cosing & Tubing Size Cosing Size Co | 005097 | | | | | | 2819604 C | | | Satelite | 5 | | | |
| // Produced Water ** POD ULSTR Location and Description . Well Completion Data ** Spud Date ** Ready Date ** Depth Set ** Sacks Cement ** Depth Set ** Sacks Cement ** Depth Set ** Sacks Cement ** Cash Pressure ** | | 1 | | | | | | | | NE/NW | W Sec 26, T17S, R31E | | | |
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| 32 Spud Date | ²³ POD | | | | | | ^{24.} POD U | LSTR Location | and Descrip | ton | • | | | |
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| Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the string frinted Name: Betty Epic Title Title Approved by: Approved by | 11 Hole Size | 11 Hole Size | | Casing & Tubing Size | | | 33. Depth Set | | | 14 Sacks Cement | | | | |
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| Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the string frinted Name: Betty Epic Title Title Approved by: Approved by | | | | | | | | | | | | | | |
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| Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the string frinted Name: Betty Epic Title Title Approved by: Approved by | | | | | | | | | | | | • | | |
| Thereby certify that the rules of the Oil Conservation Divison have been complied with and that the information given above is true and complete to the est of my knowledge and belief ignature Apprived by: Title District: Apprived Date: OIL CONSERVATION DIVISION Apprived by: OPPOSITION OF TIME W. GUM DISTRICT: AUG 22 1997 Aug 2 1997 Apprived Date: ORABA97 Phone: 214-265-0080 If this is a change of operator fill in the OGRID number and name of the previous operator. | | | | | | | | | · | 20 | | 1.0 | | |
| Thereby certify that the rules of the Oil Conservation Divison have been complied with and that the information given above is true and complete to the est of my knowledge and belief ignature Appr (ved by: Title Title Production Administrator District Appr (val Date: 08/18/97 Phone: 214-265-0080 If this is a change of operator fill in the OGRID number and name of the previous operator. | 15 Date New Oil | 36. Gas | Delivery Date | 17 | Test Date | | 38. Test Len | gth | | Tbg Pressure | | Csg. Pressure | | |
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| Approved by: Approved by: Option 1 | | | | | | | | OIL (| CONSE | RVATION I | DIVISION | | | |
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| Printed Name: Betty Epie Title Title Production Administrator Approval Date: 08/18/97 Phone: 214-265-0080 If this is a change of operator fill in the OGRID number and name of the previous operator. | aignature | Si | lle Zi | sel | | Appr | wed by: | 083 | OPAL. | is Century | <u> </u> | | | |
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| If this is a change of operator fill in the OGRID number and name of the previous operator. | Title: Production Administrator | | | | | Appr sval Date: AUG 22 | | | | WG 221 | 997 | | | |
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