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U.S. MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-1-76

RECEIVED

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Yates "AS" Fee
9. Well No. 5-Y
10. Field and Pool, or Wildcat Penasco Draw (Yeso SA

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	SEP 23 1977
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☒ O.C.C.	ARTESIA, OFFICE
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210	
4. Location of Well	

UNIT LETTER I LOCATED 2200 FEET FROM THE South LINE AND 350 FEET FROM

THE East LINE OF SEC. <u>26</u> TWP. <u>18S</u> RGE. <u>25E</u> NADW	11. Elevation (bF, RKB, RI, GR, etc.) 3470' GR	12. Eddy
15. Date Spudded 8-24-77	16. Date T.D. Reached 8-30-77	17. Date Compl. (Ready to Prod.) 9-15-77
20. Total Depth 1600'	21. Plug Back T.D. 1533'	22. If Multiple Compl., How Many
23. Intervals Drilled By 0-1600		24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 1371½-1492 San Andres		25. Was Well Cased No
26. Type Electric and Other Logs Run Gamma Ray Neutron		27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	360'	15½"	300 sacks	
7"	20#	1127'	9½"	765 sacks	
4½ & 5½"	9.5 & 14#	1533'	6¼"	150 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1351'	

31. Perforation Record (Interval, size and number) 1371½-1492 w/26 .50" shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1371½-1492 AMOUNT AND KIND MATERIAL USED 60000 gal treated water, 95000# sand, 20000# mesh, 75000# 20-40
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33. PRODUCTION							
Date First Production 9-15-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-22-77	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 15	Gas - MCF 18.9	Water - Bbl. 9	Gas - Oil Ratio 1260/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 18.9	Water - Bbl. 9	Oil Gravity - API (Corr.) 36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Johnny Morgan
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Morgan TITLE Geological Secretary DATE 9-22-77

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>712</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaine _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	237	237	Surface rock				
237	360	123	Surface rock & red bed				
360	775	415	Red bed				
775	1127	352	Lime and sand				
1127	1600	473	Lime				

(One Copy Must Be Filed With Each Completion Report.)

7. RRC Lease Number.
(Oil completions only)

RECORD OF INCLINATION

SEP 23 1977

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 1,600 feet = 29.50 feet.

19. Inclination measurements were made in — ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe

20. Distance from surface location of well to the nearest lease line _____ feet.

21. Minimum distance to lease line as prescribed by field rules _____ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Gerald M. Scott Controller

Name of Person and Title (type or print)

Verna Drilling Company - Odessa

Name of Company

Telephone: 915 381-0910

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____

Railroad Commission of Oklahoma

Approved By: _____ Title: _____ Date: _____

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