DETRIBUTION SAULAPE 111.6 U.S.G.S. LAND OF F

(Date)

NEW MEXICO OIL, CONSCRIVATION COMM DIN REQUEST FOR ALLOWABLE AND

thim C-104 Superseder Old C-104 and C-11 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND INATURAL GAS

LAND OFFICE		•	
THANSPORTER GAS /	-	APR - 2 1979	
PRODATION OFFICE	TATION OFFICE U.C.C.		
Yates Petroleum Co	rporation 🗸	ANTESIA, OFFICE	·
Addiesa			
207 South 4th Stre		Other (l'Icase explain)	
New Well	Change in Transporter of		
Recompletion	OII X Dry Gas	一一	Jeon Soc
Change in Ownership	Casinghead Gas Conden	30(6	TRAIN SOC
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	Lease No.
Yates AS Fee	7 Vell No. Pool Name, Including Fo	Sinta Fadar	
Unit Letter I : 220	O Feet From The South Line	a and 350 Feet From	The East
Unit Letter			County
Line of Section 26 To	wnship 18S Range	25E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil X or Condensate Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Co		Address (Give address to which appro	
Yates Petroleum Co	rporation	207 So. 4th Street	-Artesia, NM 88210
If well produces oil or liquids,	Unit Sec. Twp. Rge. K 25 18S 25E	Is gas actually connected? WE	9-15-77
give location of tanks.	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	Plug Back Same Hos'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & COMMON COMPRISACION C		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Preducing Method (Flow, pump, gas l	ift, etc.)
Date : tiet ivem Oil Hear to Laws			O le
Length of Test	Tubing Pressure	Cazing Pressure	Choke Size
Actual Pred. During Tool	Oil-Bbls.	Water-Bbis.	100
			- 1. No
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
Actual Ploat 1461-Molyb			Choke Size
Testing Method (pitot, back pr.)	Tubing Procesure (Shut-1u)	Cosing Pressure (Shut-in)	
CERTIFICATE OF COMPLIAN	CE	fł	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 4 - 1979 19	
		DY W. Q. Gressell	
above is tino and complete to the boat of my knowledge and		TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with nui. r. 1104,	
(by T. Someway		Il and the story of the for a newly will: I or deepened	
(Signature)		well, this form must be accompanied by a tubulation of the contained with five a tubulation of the world in accordance with five a tubulation.	
Christine Tomlinson-Geol, Secty.		All sections of this form must be filled out completely for allow-	
2 22 72		this on now and recompleted viction. Fill out only Sections I. B. III, and VI for changes of aware,	
(Date)		well name or number, or transporter, or other auch change of condition.	