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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 2 1977
 D. O. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4170

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company ✓ 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 18S RANGE 28E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Turkey Track State Comm. 9. Well No. 1 10. Field and Pool, or Wildcat Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3461 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER **Spud, set casing** ☒
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up rotary tools.
- Spudded 17½" hole 6:30 PM 10-12-77; drilled to 406' & set 408' 13-3/8" 48# H-40 ST&C casing with casing shoe at 405' KB. Cemented with 460 sacks Class H with 2% CaCL; cement did not circulate. P.D. @ 3:45 PM 10-13-77. Dumped 15 yards redimix down backside of casing. WOC 20 hours. Installed and tested 2M-13-3/8" Rd double ram hydraulic blowout preventor.
- Drilled 12½" hole to 3529' and set 3539' 9-5/8" 36# K-55 ST&C casing with guide shoe at 3529' KB and float collar at 3482' KB. Cemented with 1000 sacks Class H with .3 of 17 CFR-2, 5# salt and 10# sand per sack. Plug down 10:15 PM 10-22-77. Ran temperature survey 4:30 AM 10-23-77 - cement top at 762'. WOC 32½ hours. Removed 2M-13-3/8" BOP and installed and tested 5-M-9-5/8" SRRA double ram hydraulic blowout preventor.

Appropriate forms will be filed upon completion of well.

Note: We received notice today that the application to drill this well had expired. Sorry we goofed and did not file this earlier. We do need extension on this permit in order to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

SIGNED _____ TITLE **Area Supervisor** DATE **Dec. 1, 1977**

APPROVED BY **W. A. Gressett** TITLE **SUPERVISOR, DISTRICT II** DATE **DEC 5 1977**

CONDITIONS OF APPROVAL, IF ANY: