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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 4170
7. Unit Agreement Name
8. Farm or Lease Name
Turkey Track State Comm.
9. Well No.
1 1
10. Field and Pool, or Wildcat
Turkey Track Morrow
12. County
Eddy

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DISSEMINATED RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Anadarko Production Company

3. Address of Operator  
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3461 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill to T. D., Set 4 1/2" casing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Conducted drill stem tests with results shown as follows:

DST #1 - Tested - -	6,495' - 6,650'	- 35 MCFPD + 3625' Salt Water.
DST #2 - Tested - -	8,752' - 8,882'	- 400 MCFPD.
DST #3 - Tested - -	9,344' - 9,558'	- 310 MCFPD.
DST #4 - Tested - -	9,688' - 9,758'	- 38 MCFPD.
DST #5 - Tested - -	10,720' - 10,853'	- 4 MCFPD.
DST #6 - Tested - -	10,915' - 11,000'	- 81 MCFPD.
DST #7 - Tested - -	7,700' - 4,850'	- 100' oil.
DST #8 - Tested - -	6,240' - 6,390'	- D. M.

2. Drilled 8 1/2" hole to T. D. 11,298'.

3. Ran Compensated Neutron Formation Density & Dual Laterolog with Caliper.

4. Ran 4 1/2" N-80 11.6# & 13.5# casing; set DV tool @ 5,000', float collar @ 11,200' & casing shoe @ 11,232'. PBTD = 11,230'. Cemented from 11,232' to top of Wolfcamp = 8,500' (est. cement to top) with 1100 sacks Class H with 1/2 of 1% CFR-2 & 5# KCL per sack. Cemented from 5,000' to 3,500' which is 35 feet above 9-5/8" intermediate casing shoe with 525 sacks Class H w/10# sand & 5# salt per sack thru DV tool @ 5,000'. P. D. 2:00 P.M. 12-7-77. T° survey showed cement top @ 3,500'. Release drilling rig 11:00 P.M. 12-7-77.

Note: Reed & Stevens are taking the well over from here and will make application to complete the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
Jerry E. Buckles

SIGNED \_\_\_\_\_ TITLE Area Supervisor DATE Dec. 13, 1977

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR, DISTRICT II DATE 12-13-77

CONDITIONS OF APPROVAL, IF ANY: