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FEB 6 1978

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
D.C.E.
ARTESIA, OFFICE

Form C-105
Revised 11-645a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-4170

7. Unit Agreement Name

8. Name of Lessee Name

Turkey Track State Com

9. Well No.

1

10. Field and Pool, or Wildcat

north
Turkey Track Morrow

11. County

Eddy

19. Elev. Casing Head

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405' KB	17 1/2"	460 sx. -circulated	None
9 5/8"	36#	3,529' KB	12 1/2"	1,000 sx. -cmt. top 762'	None
4 1/2"	11.6# & 13.5#	11,232' KB	8 3/4"	1,625 sx. - 2 stages	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	10,885'	10,885'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,944'-10,954' w/2 jet shots (.45") per ft. total of 20 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,944'-10,954'	1000 gals. 7 1/2% MSA acid

33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)
12-31-77	Flowing				Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF
1-27-78	1	12.5/64"	-----	-----	882 MCFPD
Flow Tubing Press.	Casing Pressure	Calculated 4-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL
1030#	Pkr.	-----	---	CAOF 974	-----
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Gas - Oil Ratio
Vented					39,806-1
35. List of Attachments					Oil Gravity - API (Corr.)
4-Point Test & Bottom Hole Pressure Survey.					55°

3. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 2-1-78

Test Witnessed by Dan Lough

2/10/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 11-5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9944' (-6461)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,260' (-6777)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>892' (+2591)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1212' (+2271)</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1820' (+1663)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2180' (+1303)</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2660' (+823)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3881' (-398)</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8624' (-5141)</u>	T. Morrow <u>10,570' (-7087)</u>	T. Chinle _____	T. _____
T. Penn. <u>9362' (-5879)</u>	T. Barnett <u>10,966' (-7483)</u>	T. Permian _____	T. _____
T. Cisco <u>9400' (-5917)</u>	T. Chester <u>11,244' (-7761)</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES			
No. 1, from <u>4732'</u> to <u>4800'</u>	No. 4, from <u>10,944'</u> to <u>10,954'</u>		
No. 2, from <u>9402'</u> to <u>9434'</u>	No. 5, from _____ to _____		
No. 3, from <u>9506'</u> to <u>9534'</u>	No. 6, from _____ to _____		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>6530'</u> to <u>6650'</u> feet.	<u>3625'</u> salt water
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	892'	892'	Caliche, redbeds & anhy.	10,570'	10,966'	396'	Sand, shale & lime.
892'	1212'	320'	Interbedded lime, sand & shale	10,966'	11,244'	278'	Shale
1212'	1820'	608'	Dolomite, shale & sand	11,244'	11,298'	54'	Lime
1820'	2180'	360'	Red & grey sand, anhy. & shale				
2180'	2660'	480'	Sand, shale, lime & anhy.				
2660'	3881'	1221'	Anhy., lime, dolomite				
3881'	8624'	4743'	Lime, sand, dolo. & shale				
8624'	9362'	738'	Lime & shale				
9362'	9400'	38'	Shale				
9400'	9944'	544'	Shale, lime & dolo.				
9944'	10,260'	316'	Lime w/ interbedded shale.				
10,260'	10,900'	310'	Lime, sand & shale				