		1		
	PISTRIBUTION	NEW MEXICO OIL C	OPSERVATION COMMISSION	Form C-104
	CANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	FILE / L	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURA	AL GAS
	LAND OFFICE			
	TRANSPORTER OIL			RECEIVED
i	GAS /			
<b>1</b> .	PRORATION OFFICE	and and a second se		FEB 1 4 1978
	Operator Read & Stevens, I	nc.		
	Address			ARTEBIA, OFFICE
	P.O. Box 2126, Ro.	swell, NM 88201	Other (Please explain)	
	Reason(s) for filing (Check proper box, New Weli	Change in Transporter of:		
	Recompletion	Oi! Dry Ga	s	
	Change in Ownership	Casinghead Gas Conder	isate	
	If change of ownership give name			
	and address of previous owner			
И.	DESCRIPTION OF WELL AND	Well No. Pool Nare/Including F	crmation Kind of	Lease Lease No.
	Turkey Track State Com	1 Turkey Track	MOITOW State, R	KX XX XX LG-4170
	Location	in an		
	Unit Letter I : 198	0Feet From The <u>South_</u> Lin	e and <u>660</u> Feet F	From The <u>East</u>
	Line of Section 25 Toy	wnship <u>185 Range</u>	28Е , ММРМ,	Eddy County
			c	
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
	UPG, Inc.		P.O. Box 66, Libera	1, Kansas 67901. approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to which ) P.O. Box 1492, El P	
	El Paso Natural Gas C	O. Unit Sec. Twp. Egc.	is pas actually connected?	When 3-13-78
	If well produces oil or liquids, give location of tanks.	I 25 18S 28E	nes no	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number	:
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
	Designate Type of Completio		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 11,298'	11.230.
	10/12/77 Elevations (DF, RKB, RT, GR, etc.)	1/27/78 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	3461' GR-3483' RKB	Morrow	10,944'	10,885' Depth Casing Shoe
	Perforations	bota		11.232'
	10,944-954' w/2 jet shots TUBING, CASING, AND		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 405'	SACKS CEMENT 460sx. circ.
	17 1/2"	13 3/8"		1000 sx.
	12 1/2"	9 5/8"	3529'	
	8 3/4"	278	10883	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cdaing Fleesad	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	882	<u>l hr</u>	Casing Pressure (Shut-in)	<u>550</u> Choke Size
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1030#	Pkr.	12. 5/64"
u . 2				RVATION COMMISSION
V3.	L CERTIFICATE OF COMPLIANCE		MAR 1.7 1978	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		mile 1. 1. 1. 1.	
	Commission have been complied with and that the hitomatch group above is true and complete to the beat of my knowledge and belief.		BY 1111 Wittenner	
	)		TITLE OIL AND GAS INSPECTOR	
			This form is to be file	d in compliance with RULE 1104.
	Actains Jucker		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)		tests taken on the well in	ACCORDANCE WITH ROLE ITT
	Production Clerk (Title)		able on new and recomplet	rm must be filled out completely for allow- ed wells.
	February 13, 1978		Burney and Bankland	a I, II, III, and VI for changes of owner, nsporter, or other such change of condition.
		ate)	well name or number, or trai	