10. OF COPIES RECEIVED 5	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C - 104	
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND	RECEIVED	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA		
LAND OFFICE			MAR 2 1 1978	
GAS / OPERATOR /			O. C. C.	
PRORATION OFFICE			ARTESIA, OFFICE	
Read & Stevens,	Inc.			
Address				
P.O. Box 2126, R	oswell, New Mexico 88201	Other (Please explain)		
Reason(s) for filing (Check proper box,	Change in Transporter of:			
New Well	Oll X Dry Gas	Effective March	15, 1978	
Change in Ownership	Casinghead Gas 🚺 Condens	sate		
If change of ownership give name and address of previous owner			<u>.</u>	
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
Lease Name		C Taskrade	STATES LG-4170	
Turkey Track State Com	1 North Harkey 1			
	OFeet From TheSouth_Line	and <u>660</u> Feet From T	he East	
Line of Section 25 To	wnship 185 Range	28Е , ММРМ,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil				
Navajo Crude Oil Pur Name of Authorized Transporter of Ca	singhead Gas company	P.O. Drawer 175, Artesi Address (Give address to which approv	ed copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 1492, El Paso,	Texas	
	Unit Sec. Twp. Ege.	ls gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	I 25 18S 28E	yes	3/13/78	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································		
	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in	D = C C	
	Tubing Pressure	Casing Pressure	Chake Size	
Length of Test			Jo - Jo	
Actual Prod. During Test	Oil-BELS.	Water-Bbis.	Gas-MCF	
		<u></u>	1 abi io	
			17 1.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
		APPROVED MAR 2.2	. 1978	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		mike 11/selleans		
		BY ///Mil Wumme		
		TITLE OIL AND GAS INSP	ECTOR	
$h \cap f$		This form is to be filed in compliance with RULE 1104.		
	A & Jucker		at the second for allowable for a newly drilled or deepened	
Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Clerk		All sections of this form mi	ust be filled out completely for allow	
(Title)		able on new and recompleted W	6118.	
March 20, 1978		Fill out only Sections I. I well name or number, or transpor	 III, and VI for changes of owner ter, or other such change of condition 	
(Date)	<u> </u>		