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NEW MEXICO OIL, CONSERVATION COF SION REQUEST FOR ALLOWABLE AHD

Poin C-104 Supersedes Old C-103 and C-114 Effective 1-1-65

U.S.G.S.	RECEIVE					
TRANSPORTER OIL / GAS						
PRODATION OFFICE			OCT 11	1977		
Address	y Corporation		0.0.			
P O Box 304, Artesia, N. M. 88210 Reason(s) for filing (Check proper box)			Other (Please explain) while testing & completing			
New Well W Recompletion	Change In Transporter of: OII Dry Gas Casinahead Gas Conden	75	do not have adequate storage space. Request permission to sell approximately 450 bbls			
Change in Ownership[]	Casinghead Gas Conden	30,0	1			
If change of ownership give name and address of previous owner				,		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	tmatton	Kind of	Leuse	Leane lia.	
Lease Name Johnny	1 Und. Dayton G B		State, Fo	ederal or Fee	FEE	
Location			•			
Unit Letter 0 : 3	Feet From Thesouth_Line	and	1650 Feet 7	rom The East		
Line of Section 25 To	waship 18 S Range	26 E	, имри,	Eddy	County	
				,		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	S Address	(Give address to which a	approved copy of this form is	to be sent)	
	\mathbf{x}	Arte	sia. N. M. 882	210 approved copy of this form is		
Navajo Crude Oil Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address	(Give address to which o	approved copy of this form is	to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When				
*	th that from any other lease or pool,	give com	mingling order number:	:		
COMPLETION DATA	Oil Well Gas Well	New Wel			esty, Diff. Resty.	
Designate Type of Completi		i i	i iiolkovei 200pc			
Date Spudded	Date Compl. Ready to Pred.	Total De	pth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil	/Gas Pay	Tubing Depth		
		1		Depth Casing Shoe		
Perforations						
	TUBING, CASING, AND	CEMEN		, sacks ce		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CI.	7.274	
	AT Y OWATER TO A TOWN A LONG	L	en of solal volume of loa	d oil and must be equal to cr	exceed top allow-	
TEST DATA AND REQUEST FOIL WELL	able for this de	p:h or be .	for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Preducii	ng Method (Flow, pump, s	gas lijt, etc.)		
Length of Test	Tubing Pressure	Casing	Pressure	Choke Size		
	·	Water - E	thla	Gas+MCF		
Actual Pred. During Toot	Oil-Bbla.	WG(et - E	D		-	
		L	•			
GAS WELL		Phis. C	ondensate/MMACF	Gravity of Condenses		
Actual Fied, Tool-MOF/D	Length of Test	20101 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Testing Mothod (pitot, back pr.)	Tubing Prosouro (Shuu-iu)	Casing	Pressure (Shut-in)	Chake Size		
CERTIFICATE OF COMPLIAN	iciz		OIL CONSE	RVATION COMMISSION	NC	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 1-2 1977 . 19				
		1. Presset				
		SUPERVISOR, DISTRICT II				
		TITL	E	چەر دېرىكى دى. شەرەر دېرېدىكى دېرىكى دېرىكى دارىدىكى دېرىكى دېرىكى دېرىكى دېرىكى دېرىكى دېرىكى دېرىكى دېرىكى د دېرىكى دېرىكى دېرىك	The same of the same and the same of the s	
1/-	·	11 -	ent to a manage for	d in compliance with RUI	Hed or derponed	
Wattay Hammand			If this is a request for allowable for a newly difficion despended well, this form ment be accompanied by a teleprintien of the deviation and the deviation of			
Secretary			All sections of this ferm must be filled out completely for siles-			
(Title)			phila on novi and accompleted violet.			
10-11-77	1814)	well i	in our vier bertions	isporter or other such the	age of condition.	
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