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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 2 1977
O. C. C.
ARTESIA, OFFICE

Bureau of Mines

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Johnny

2. Name of Operator: Marbob Energy Corporation ✓

9. Well No.: # 1

3. Address of Operator: Box 304, Artesia, N. M. 88210

10. Field and Pool, or Wildcat: ~~Und~~. Dayton GB

4. Location of Well
UNIT LETTER O LOCATED 330 FEET FROM THE south LINE AND 1650 FEET FROM THE East LINE OF SEC. 35 TWP. 18 S RGE. 26 E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9/2/77	9/9/77	9/21/77	3294.3 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1265'	1230		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name
1084-~~1103~~ 1176 Grayburg

25. Was Directional Survey Made: no

26. Type Electric and Other Logs Run: Compensated Neutron

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 #	700'	10"	255	
4 1/2"	10.50#	1230'	6 1/4"	210	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1180	

31. Perforation Record (Interval, size and number)
1172-1176 4' 2 JSPF
1084-1088 4' 1JSPF
1098-1103 5' 6 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1084-1176	9/12 750 gal. 15% HCL acid
1084-1103	9/13 1500 gal. 7½% HCL acid
	9/14 500 gal. 15% NE Acid
	9/15 40,000 gal. gelled wtr, 45,400 # sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9/21/77	flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/4/77	24			28	164 MCF	-0-	5857

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-In waiting on pipeline connection

Test Witnessed By: John R. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Hammond TITLE Secretary DATE 10/31/77

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INSTRUCTIONS

This form is to be filed with the appropr District Office of the Commission not later thar days after the completion of any newly-drilled or deepened well. It shall be accompanied b ne copy of all electrical and radio-activity logs ru the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 563	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 960	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1240	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1172 to 1176 No. 4, from ..... to .....

No. 2, from 1098 to 1103 No. 5, from ..... to .....

No. 3, from 1084 to 1088 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 690 to 880 feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	surface soil				
40	228	188	red bed				
228	374	146	" " , anhy.				
374	550	176	anhy, shale				
550	680	130	anhy, shale streaks				
680	700	20	lime				
700	845	145	anhy, shale streaks				
845	995	150	" " "				
995	1105	110	" " "				
1105	1208	103	" " "				
1208	1230	22	" " "				
1230	1265	35	dolomite				