≺อเรา เกเกม.∩on NEW MEXICO OIL. CONSCRIVATION COMMISSION 15tm C -104 Superardes Old C-101 and C-116 Effective 1-1-65 SANTA CE REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL MOTIOURAL GAS U.S.G.S. LAND OFFICE DEC 13 1977 OIL 1 THARSPORTER GAS 1 OPERATOR l O. C. C. PRORATION OFFICE OFFICE Operator Marbob Energy Corporation P O Box 304, Artesia, N. M. 88210 Other (Please explain) Reason(s) for tiling (Check proper box) X Change in Transporter of: OH Dry Gas Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE | Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. Johnny Und. Dayton G B Fee Location 330 0 south Line and 1650 East Feet From The_ Unit Letter Range 26 E 35 18 S , NMPM, Eddy Line of Section Township 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. N. Freeman Ave., Artesia, N. M. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [X] Bartlesville, Oka. Is gas actually connected? Phillips Petroleum Co. Unit P.ge If well produces off or liquids, give location of tanks. 35 18 12/13/77 26 yes 0 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Plug Back Same Res'v. Parf. Res'v Designate Type of Completion - (X) ; X X Date Compl. Ready to Prod. P.B.T.D. Total Depth j̃/2/77 9/21/77 1265 1230 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 1084 3294.3 GR Grayburg Depth Casing Shoo 1172-76; 1098-1103; 1084-88 TUBING, CASING, AND CHMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 7001 sx 6 1/4" 4 1/2 (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

Producing Method (Flow, pump, gas lift, etc.)

Choke Size

Gan - MC

164

Choke Size

OIL CONSERVATION COMMISSION

DEC 1 9 1977

SUPERVISOR, DISTRICT, IL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled on degeneral well, this form must be accompanied by a tebulation of the adviction tooks taken on the well in accordance with pulse till.

All arctions of this form must be filled out completely for allowable on new and recompleted wails.

FIII out only fractions I. H. III, and VI for changes of owner, well name or number, or trensporter or other such change of condition.

Gravity of Condensate

flowing

-0-

Bbls. Condensate/MMCF

APPROVED

TITLE .

Casing Pressure (Shut-in)

Cosing Pressure

Water - Bbls.

OM, WEY I. Date Flist New Oil Run To Tanka

9/21/77

24 hrs

Actual Pred. During Test

Actual Fred. Test-MCF/D

Testing Method (priot, back pr.)

I. CERTIFICATE OF COMPLIANCE

28

Longth of Test

GAS WELL

Date of l'est

OII - Bbls.

Tubing Pressure

Longth of Tost

I hereby certify that the rules, and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and beitef.

(Pide)

(Date)

Secretary-Treasurer

12/13/77

10/4/77

Tubing Pressure (Simt-in)

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE 12-15-77

Red RECORDS

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the MARBOB ENERGY CORP.

Operator

Johnny
Lease
Well Unit, 35-18-16, DRYTON GRAYBURG
Pool

Phillips Petroleum Company, was made on 12-13-77

Name of Purchaser

Phillips I Etroleum Company
Purchaser

DEC 16 1977

cc: To operator
Oil Conservation Commission - Santa Fe