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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 SEP 15 1977

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
 ARTESIA, OFFICE

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Wilkinson "AZ"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 4
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat PenascoDraw (Yeso SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Set Prod. csg, Perf & Treat <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2500' - Ran 34 joints of 4½" 9.5# J-55 (1409') and 25 joints of 5¼" 14# J-55 (1014') (Total 2422') of casing set at 2422'. 1-float collar, 12 centralizers at 2381, 2340, 2299, 2258, 2217, 2176, 2135, 2094, 1630, 1440, 1400 and 1360'. Cemented w/250 sacks of Class C cement. Cement circulated. PD 5:30 PM 9-7-77. WOC and tested to 1000#. OK.

TD 2500'; PBDT 2422'. Perforated 2131-2355' w/26 .50 shots as follows:
1st Stage: - 2137, 2179, 2183, 2189½, 2196, 2275, 2279, 2285, 2293, 2324½, 2330, 2353' (12 shots) 2nd Stage: - 2131, 2133, 2141, 2177, 2181, 2191½, 2273, 2277, 2281, 2283, 2287½, 2296, 2328, 2355' (14 shots). Treated all perforations w/62000 gallons of treated water and 95000# sand, 75000# 20-40 and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Johnson TITLE Geol. Secty DATE 9-14-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 16 1977

CONDITIONS OF APPROVAL, IF ANY: