

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

OCT 14 1977

Operator ☒ O. E. O. ☐ ESIA, OFFICE

Yates Petroleum Corporation

Address
207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wilkinson "AZ"	4	Penasco Draw (Yeso S. A.)	State, Federal or Fee Fee	
Location				
Unit Letter	P	990 Feet From The South Line and 330 Feet From The East		
Line of Section	26	Township 18S	Range 25E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Scurlock Oil Company	1216 Vaughn Bldg. - Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	207 South 4th Street - Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	N	25
	18S	25E
		Is gas actually connected? When
		yes 10-6-77

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion-- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
8-30-77	10-6-77	2500'	2422'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3478' GR	Yeso	2131'	2116'				
Perforations						Depth Casing Shoe	
2131-2355'						2422'	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
15"	10-3/4"	437	300				
9 1/2"	7"	1127'	400				
6 1/2"	4 1/2" & 5 1/2"	2422'	250				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-6-77	10-10-77	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
37	19	18	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geological Secretary
(Title)
10-13-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 17 1977, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cavity tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.