

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-22278
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Wilkinson AZ	
8. Well No.	4
9. Pool name or Wildcat	Penasco Draw SA-Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3478' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line
Section 26 Township 18S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perfs in San Andres, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-10-96 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead and installed BOP. TOOH with tubing. TIH with bit and tubing to 2236'. TOOH with tubing and bit.
9-11-96 - TIH with RBP and tubing. Set RBP at 2018' and test casing to 2600#. TOOH with tubing. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 1374-1422' w/21 .42" holes as follows: 1374-1382' (9 holes); 1392-1396' (5 holes) and 1416-1422' (7 holes). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 1328'. Acidized perforations 1374-1422' w/3000 gallons 15% iron control acid and ball sealers. Bled well down. Unset packer. TOOH with tubing and packer.
9-13-96 - Removed BOP and installed frac head. Frac'd perforations 1374-1422' (San Andres) with 97000 gallons 25# crosslink gel, 315000# 20-40 Brady sand and 104000# 16-30 Brady sand. Shut in for 9 hours. Opened well to bleed down.
9-14-96 - Flowed well down to pit. Removed frac head & installed BOP. TIH with retrieving tool & tubing. Tagged sand @ 1451'. Reversed 567' of sand out of hole to RBP @ 2018'.
~~Unset RBP & TOOH with tubing & RBP. Released well to production department.~~
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 16, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 19 1996

CONDITIONS OF APPROVAL, IF ANY: