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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-423	
7. Unit Agreement Name	
8. Farm or Lease Name	
Eddy "GK" State Comm.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undes Morrow	
12. County	
Eddy	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	DEC 8 1977
2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
P. O. Box 670, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>18-S</u> RGE. <u>25-E</u> NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, nI, GR, etc.)	19. Elev. Casinghead
9-16-77	10-13-77	10-26-77	3624' GL	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8825'	8769'	single	0-8825'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
8603'-8641' Morrow				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Comp Neutron, Formation Density; Dual Lateralog w/ RXO; Dipmeter				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17 1/2"	300 sxs Circ	
8 5/8"	24#	1200'	12 1/4"	1570 sxs TOC 780'	
5 1/2"	15.50#	8810'	7 7/8"	600 sxs TOC 6260'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	8585'	8543'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf 5 1/2" csg at 8603'-07', 8618'-27', 8634'-41', w/ 2-1/2" JHPF		- DEPTH INTERVAL	
		8603'-8641'	
		AMOUNT AND KIND MATERIAL USED	
		Acidize w/ 3000 gal 7 1/2% HCL w/ Morrow additives and 1000 gal SCF n2/bbl.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-26-77		flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-4-77	4	adjust.		-	1070	-	-
Flow Telling Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1902#	-		-	6424	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	R. N. Magee

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>C. R. Kargibawa</u>	TITLE <u>Area Engineer</u>	DATE <u>12-6-77</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7450'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7842'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8215'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8664'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2093'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4058'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5168'</u>	T. Morrow <u>8426'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6753'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8603'</u> to <u>8607'</u> gas	No. 4, from _____ to _____
No. 2, from <u>8618'</u> to <u>8627'</u> gas	No. 5, from _____ to _____
No. 3, from <u>8634'</u> to <u>8641'</u> gas	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2093	2093	LS, dolo, sh, sand				
2093	4058	1965	sand, sh, ls				
4058	5168	1110	ls, sh, dolo				
5168	6753	1585	ls, shale				
6753	7450	697	ls, shale				
7450	7842	392	ls, shale				
7842	8215	373	ls, shale				
8215	8426	211	ls, sand, shale				
8426	8664	238	sand, shale				
8664	8825	161	shale				