

1. DISTRIBUTION	
SANTA FE	7
FILE	7
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

JAN 5 1978

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
O. C. C. ARMESIA, OFFICE	
Reason(s) for filing (Check proper box) New Well ☒ Recompletion ☐ Change in Ownership ☐ Designate ☒ in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Eddy "GK" State	Well No. 1	Pool Name, including Formation Undes Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-423
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East Line of Section 19 Township 18-S Range 25-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1384, Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No Yes	1-19-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-16-77	Date Compl. Ready to Prod. 10-26-77	Total Depth 8825'	P.B.T.D. 8769'					
Elevations (DF, RKB, RT, GR, etc.) 3624' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 8603'	Tubing Depth 8585'					
Perforations 8603-07', 8618-27', 8634-41' Morrow			Depth Casing Shoe 8810'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	300'	300 sacks - circ
12 1/4"	8 5/8"	1200'	1570 sacks TSITOC 780'
7 7/8"	5 1/2"	8810'	600 sacks TSITOC 6260'
	2 3/8"	8585'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 6424	Length of Test 24 hrs	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 2425#	Casing Pressure (Shut-in)	Choke Size adjustable

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 24 1978	
Area Engineer 1-4-78		APPROVED BY W. A. Gussert SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	