1.	NO. OF COPILS RECEIVED 5 DISTRIBUTION CAMPATE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPEF.FTOR / PROMATION OFFICE Operator	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedex Old C-104 and (-1) Effective 1-1-65 GAS R E C E I V E D FEB 2 2 1978	
	Gulf Oil Corporation			<del></del>	
	P. O. Box 670, Hot			ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Cil Dry Go	other (Please explain)		
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND LEASE Penasco Draw Morrow Gas				
	Eddy "GK" State Co	m <u>1</u> -Undes-Morrow	U State Federa	Le 3.0 (10)	
	Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East				
		mship 18-S Range		ddv County	
***	DESIGNATION OF TRANSPORT				
111.	Neine of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro		
•	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		P. O. Box 3119, Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas If well produces oil or liquids,	S CO Unit Sec. Twp. P.ge.	P. O. Box 1384, Jal NM Is gas actually connected?		
	give location of tanks. If this production is commingled wit	that from any other lease or pool,	give commingling order number:	1-19-78	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n — (λ) L Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas li	14, etc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size Port	
	Actual Prod. During Test	Cil-BEls.	Water-Bbls.	Gar-MCF 2/2	
		CAR NEXT			
	GAS WELL Actual Fraz. Teat-MCF/D	Longth of Test	Bbls. Condensate/ASMCF	Gravity of Condensate	
	Teating Motbod (publ, back pr.)	Tubir; Pressure (Shut-1A)	Casing Piessurs (Shut-in)	Choko Sizo	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Comparisons have been complied with and that the information given above as term and complete to the best of my knowledge and belief.		APPROVED FEB 24 1978 . 19		
			BY		
	1. P. Likes p. (Signature) p. Area Engineer (Tule) 2-17-78 (Uate)		TITLE       SUPERVISOR, Distance with RULE 1104.         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened         well, this form must be accompanied by a tabulation of the deviation         tests taken on the wall in accordance with RULE 111.         All sections of this form must be filled out completely for allowable on new Sub recompleted wells.         Fill out only Sections I, U. III, and VI for changes of owner,         well name or number, or transports or other such change of condition.         Separate Forms C-104 must be filled for each pool in multiply completed wells.		

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