Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FO	OR ALLOWA	ABLE AND	ATUD	HORI	ZATION	1			
Operator TO TRANSPORT OIL AND NA						A I URAL GAS Well API No.					
SNOW OIL & GAS INC.						30-015-22283					
	REWS, TX.	797	14								
Reason(s) for Filing (Check proper box)	, 1111	171.			ther (Plea	re evol	ain)				
New Well	, c		Transporter of:		11 17 120	se espa	in)				
Recompletion Change in Operator	Oil		Dry Gas X								
If change of operator give name	Casinghead (i28	Condensate	·	 		·			·	
and address of previous operator	·				₩						
II. DESCRIPTION OF WELL Lease Name					<u></u> ∤1 };						
EDDY "GK" STATE COM.	W		Pool Name, Inclu					d of Lease	L	ease No.	
Location OR STATES COTT.		1	PENASCO I	DRAW MORI	ROW GA	AS	State	· PERENKACINEX			
Unit LetterI	_ :_1980		Feet From The _	SOUTH L	ne and _	560	·1	Feet From The	AST	Line	
	ip 18 S		Range 25 E		MPM,	XX	NSXIX	EDDY		County	
III. DESIGNATION OF TRAN	SPORTER	OF OI	L AND NATI	URAL GAS	: }						
Name of Authorized Transporter of Oil PRIDE PIPELINE CO.	or or	Condens	ate X	Address (G	ive addre	ss to wh	ich approve	d copy of this form	is to be set	rt)	
Name of Authorized Transporter of Casin	P.O. BOX 2436, ABILENE, TX. 79604										
EL PASO NATL. GAS	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492 EL PASO, TX. 79978										
If well produces oil or liquids, give location of tanks.	. Is gas actua			Whe							
	I 1		18S 25E	yes	<u> </u>		i	4-1-91			
If this production is commingled with that IV. COMPLETION DATA	·				1						
Designate Type of Completion	- (X)	il Well	Gas Well	New Well	Work	over	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		1		P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay			Tubing Depth			
Perforations								Depth Casing Sh	oe		
	TIIR	ING C	'ASING AND	CEMENT	NC DE	CORE		<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTI					KS CEMEI	NIT	
					1			0.00	13 OLIVIET	N I	
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			· · · · · · · · · · · · · · · · · · ·		 			 			
V. TEST DATA AND REQUES								•			
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or	exceed to	op allow	able for thi	s depth or be for fu	Il 24 hours.	.)				
Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressu	ire		·• · · · · · · · · · · · · · · · · · ·	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	,			Gas- MCF			
GAS WELL				<u> </u>							
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sale/MM/	CF		Gravity of Conde	n cot o		
						-1		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure	·		Casing Pressu	re (Shut-i	(ai		Choke Size	÷.		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.				Date	Date Approved APR 2 2 1991						
Signature Touth- Yudy				By_	: !	_	DICHNA	בוראובה פע			
DAN W. SNOW ASST. SEC.					ORIGINAL SIGNED BY MIKE WILLIAMS						
<u>4-17-91</u> 915-524-2371				Title							
Date		Telepho	ne No.					-			
				<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.