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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 17 1978

I. Operator ✓

Address Anadarko Production Company D.C.C.  
ARTESIA, OFFICE

P. O. Box 67, Loco Hills, New Mexico 88265

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Ballard GSA Unit Tr. 24</u>	<u>2</u>	<u>Loco Hills Queen GSA</u>	<u>PPM Fee</u>	
Location				
Unit Letter	<u>P</u>	<u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u>		
Line of Section	<u>3</u>	Township <u>18-S</u>	Range <u>29-E</u>	<u>Eddy</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Texas-New Mexico Pipe Line Company</u>	<u>Box 1510, Midland, Texas 79701</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Phillips Petroleum Corporation</u>	<u>Box 6666, Odessa, Texas 79760</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>E</u>	<u>8</u>	<u>18-S</u>	<u>29-E</u>	<u>Yes</u>	<u>2-3-78</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>12-1-77</u>	<u>12-3-78</u>	<u>2850'</u>	<u>2799'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3522' GR</u>	<u>Grayburg</u>	<u>2511</u>	<u>2765' S. N.</u>					
Perforations	Metex: <u>2511-14, 2526-32, 2536-42, 2555-59, 2570-73 @ 2 SPF</u>			Depth Casing Shoe				
	Premier: <u>2658-62, 2669-72, 2685-88, 2699-2702, 2712-18, 2720-30, 2744-48, 2752-56</u>			<u>2835' K. B.</u>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12-1/4"</u>	<u>8-5/8"</u>		<u>383'</u>		<u>150 + 16 yds Redimix</u>			
<u>7-7/8"</u>	<u>5 1/2" &amp; 7"</u>		<u>2835'</u>		<u>400 Sacks</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>2-5-78</u>	<u>2-13-78</u>	<u>Pumping</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 Hours</u>	<u>65#</u>	<u>50#</u>	<u>None</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>60 BBl's</u>	<u>25</u>	<u>35 BLW</u>	<u>5</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles

(Signature)

Area Supervisor

(Title)

OIL CONSERVATION COMMISSION

APPROVED FEB 20 1978, 19

BY W. C. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-