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OIL CONSERVATION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED
AUG 15 1985
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-X- Water Injection Well		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Anadarko Petroleum Corporation		7. Unit Agreement Name Ballard Grayburg San Andres Unit
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		8. Farm or Lease Name Tract No. 24
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3522' GL		10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Water Injection Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. WIH with bit and tagged bottom; TOH.
3. WIH with packer and acidized existing Grayburg perms as follows:
Acidized Premier perms 2658-2756 w/1575 gals 15% NEFE; AR&P = 5 BPM @ 1500#.
Acidized Metex perms 2511-2573 w/925 gals 15% NEFE; AR&P = 5 BPM @ 2000#.
Flushed with fresh water to bottom after acidizing.
4. WIH w/5½" Watson "SL" Inj pkr on 77 jts 2-3/8", 4.7#, J-55 plastic lined tbg; circulated hole with packer fluid; set pkr & tested casing to 500# in accordance with NMOCD rules & regulations. Note: Pkr set @ 2417' GL.
5. Equipped well head for water injection
6. Commenced water injection on 8-9-85 in accordance with NMOCD Order #R-7773 dated 1-8-85.

*Post ID-2
8-23-85
chs from oil well
to WIH*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE August 14, 1985

APPROVED Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY: