

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED BY** VATION DIVISION  
P. O. BOX 2088  
**FEB 28 1985** NEW MEXICO 87501  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>Convert to Water Injection Well</b>	7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 24</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat <b>Loco Hills-Queen-Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Eddy</b>

16.

Check Appropriate Bpx To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection Well</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit; TOH with rods and tubing.
2. GIH with bit and clean out to TD (if necessary); TOH.
3. GIH with packer and acidize existing Grayburg perforations; TOH.
4. GIH with injection packer on 2-3/8" plastic lined tubing; circulate hole with fresh water and chemical; set packer and test casing to 500# in accordance with NMOCD rules and regulations.
5. Equip well for water injection.
6. Commence water injection in accordance with NMOCD Order # R-7773 dated 1-8-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brumwell TITLE Field Foreman DATE Nov. 12, 1984

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.D. in sufficient time to witness

Conversion