DISTRIBUTION	S RENEW		RVATION COMMISSION	- Form	-015 - 22285 C-101 sed 1-1-65
.£	SEP	1 1977			Indicate Type of Lease STATE FEE FEE
ND OFFICE URATOR				5, 2	tate Oil & Gas Lease No.
ΔΡΡΙΙΟΔΤΙ	ION FOR PERMIT TO				
Evpe of Work		DRICE, DELLER, C	DICT LOG BACK		pit Autoencet Name Ilard Grayburg
DRILL	ī	DEEPEN	PLUG 8		n Andres Unit
Type of Well				IPLE	arm or Lease Name
ane of operator	O (HER	·		ZONE	Tract No. 24
Anadarko Product	tion Company				3
láreas of Operator				10.	Field and Pool, or Wildow
	co Hills, New Me	xico 88255		/ .Gr	co Hills Queen ayburg San Andres
ocation of Well UNIT LET	LOC	CATED 2180 FE	LET FROM THE SOU		411111117111711
2180 ELET FRO	West	NE OF SEC. 5	VP. 185 PGE. 291		HHHHHH
illinnn			<u> </u>		County
					Eddy
HHIIIIII				III III III III III III III III III II	HHHHHHH
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9. Proposed Depth	A. Formation	LU, hotary or C.T.
			2850'	Graybu	
///////////////////////////////////////	///////////////////////////////////////				-6
Anyou me is how whether L	DE, RT, etc.) 21A. Kind	l & Stαtus Flug. Bond [2]	B. Drilling Contractor	22.	, Approx. Date Work will ste
Asystem and Show whether D 3554 GR	<i>DF, RT, etc.)</i> 21A. Kind	& Status Flug. Bond 21 Blanket	IB, Drilling Contractor WEKDrillin		. Approx. Date Work will ste 11-15-77
		Blanket	W E K Drillin		
3554 GR	F	Blanket	W E K Drillin CEMENT PROGRAM	ng Co.	11-15-77
3554 GR	F SIZE OF CASING	Blanket PROPOSED CASING AND WEIGHT PER FOOT	W E K Drillin CEMENT PROGRAM SETTING DEPTH	SACKS OF CE	11-15-77 MENT EST. TOP
3554 GR SIZE OF HOLE	F	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24#	W E K Drillin CEMENT PROGRAM	ng Co.	11-15-77
3554 GR	F SIZE OF CASING 8 5/8"	Blanket PROPOSED CASING AND WEIGHT PER FOOT	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [†]	SACKS OF CET	11-15-77 MENT EST. TOF 100
3554 GR	F SIZE OF CASING 8 5/8" 4½" .	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24#	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [†]	SACKS OF CET	11-15-77 MENT EST. TOF 100
3554 GR SIZE OF HOLE	F SIZE OF CASING 8 5/8" 4½" .	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24#	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [†]	SACKS OF CET	11-15-77 MENT EST. TOF 100
3554 GR SIZE OF HOLE 12%" 7 7/8" 1. Rig up rotar	F SIZE OF CASING 8 5/8" 4½" .	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5#	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850	SACKS OF CET	11-15-77 MENT EST. TOF 100 2,000
3554 GR SIZE OF HOLE 122" 7 7/8" 1. Rig up rotar 2. Drill to app	size of casing 8 5/8" 4½" y tools. proximately 350°,	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850	SACKS OF CET	11-15-77 MENT EST. TOF 100 2,000
3554 GR SIZE OF HOLE 12½" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r	F SIZE OF CASING 8 5/8" 4½"	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850 8 5/8" casing,	SACKS OF CET	11-15-77 MENT EST. TOF 100 2,000
3554 GR SIZE OF HOLE 12½" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r	size of casing 8 5/8" 4½" y tools. proximately 350°,	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850 8 5/8" casing,	SACKS OF CET	11-15-77 MENT EST. TOF 100 2,000
3554 GR SIZE OF HOLE 122" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r 3. Drill to T.	size of casing 8 5/8" 4½" y tools. roximately 350', am hydraulic blo D. 2850', set an	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850 8 5/8" casing,	SACKS OF CET	11-15-77 MENT EST. TOF 100 2,000
3554 GR SIZE OF HOLE 12½" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r	size of casing 8 5/8" 4½" y tools. roximately 350', am hydraulic blo D. 2850', set an	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850 8 5/8" casing,	SACKS OF CET	11-15-77 MENT EST. TOF 100 2,000
3554 GR SIZE OF HOLE 12½" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho	size of casing 8 5/8" 4½". y tools. roximately 350', ram hydraulic blow D. 2850', set an ole logs.	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 4½" cas	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350 [°] 2,850 8 5/8" casing,	AG CO. SACKS OF CEI 150 400	11-15-77 MENT EST. TOF 100 2,000 test Series
3554 GR SIZE OF HOLE 12½" 7 7/8" I. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a	size of casing <u>8 5/8"</u> <u>4'</u> y tools. roximately 350', cam hydraulic blo D. 2850', set an ole logs. cidize and frac	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 45" cas Grayburg Zones.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D.	AG CO. SACKS OF CEI 150 400 install &	11-15-77 MENT EST. TOF 100 2,000 test Series
3554 GR SIZE OF HOLE 12½" 7 7/8" I. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a	size of casing 8 5/8" 4½". y tools. roximately 350', ram hydraulic blow D. 2850', set an ole logs.	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 45" cas Grayburg Zones.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D.	AG CO. SACKS OF CEI 150 400 install &	11-15-77 MENT EST. TOF 100 2,000 test Series kest Series R 90 DAYS UNLESS LING COMMENCED,
3554 GR SIZE OF HOLE 12½" 7 7/8" I. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a	size of casing <u>8 5/8"</u> <u>4'</u> y tools. roximately 350', cam hydraulic blo D. 2850', set an ole logs. cidize and frac	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 45" cas Grayburg Zones.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D.	AG CO. SACKS OF CEI 150 400 install &	11-15-77 MENT EST. TOF 100 2,000 test Series test Series PR 90 DAYS UNLESS LING COMMENCED,
3554 GR SIZE OF HOLE 12½" 7 7/8" I. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a	size of casing <u>8 5/8"</u> <u>4'</u> y tools. roximately 350', cam hydraulic blo D. 2850', set an ole logs. cidize and frac	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 45" cas Grayburg Zones.	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D.	SACKS OF CER 150 400 install & fo DRII	11-15-77 MENT EST. TOF 100 2,000 test Series test Series PR 90 DAYS UNLESS LING COMMENCED,
3554 GR SIZE OF HOLE 12%" 7 7/8" 7 7/8" I. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a 6. Install pump	F SIZE OF CASING 8 5/8" 4½". y tools. roximately 350', ram hydraulic blow D. 2850', set and ole logs. cidize and frac oing equipment an PROPOSED PROGRAM: IF	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 4½" cas Grayburg Zones. d place well on	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D. production.	Ag Co. SACKS OF CEN 150 400 install & FO DRIL EXPIRES	11-15-77 MENT EST. TOF 100 2,000 test Series test Series PR 90 DAYS UNLESS LING COMMENCED,
3554 GR SIZE OF HOLE 12½" 7 7/8" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a 6. Install pump	F SIZE OF CASING 8 5/8" 4½" y tools. roximately 350', ram hydraulic blow D. 2850', set an ole logs. cidize and frac oing equipment an PROPOSED PROGRAM: IF	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 45" cas Grayburg Zones. d place well on PROPOSAL IS TO DEEPEN OR	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D. production.	Ag Co. SACKS OF CEN 150 400 install & FO DRIL EXPIRES	11-15-77 MENT EST. TOF 100 2,000 test Series test Series PR 90 DAYS UNLESS LING COMMENCED, 12-2-77
3554 GR SIZE OF HOLE 12½" 7 7/8" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a 6. Install pump	F SIZE OF CASING 8 5/8" 4½" y tools. roximately 350', am hydraulic blo D. 2850', set an ole logs. cidize and frac oing equipment an PROPOSED PROGRAM: IF NTER PROGRAM: IF ANY. ttion above is true and comp	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 45" cas Grayburg Zones. d place well on PROPOSAL IS TO DEEPEN OR	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D. production.	Ag Co. SACKS OF CEN 150 400 install & FO DRIL EXPIRES	11-15-77 MENT EST. TOF 100 2,000 test Series VALUESS LING COMMENCED, 12-2-77 IVE ZONE AND PROPOSED NEW
3554 GR SIZE OF HOLE 12½" 7 7/8" 7 7/8" 1. Rig up rotar 2. Drill to app 900 double r 3. Drill to T. 4. Run cased ho 5. Perforate, a 6. Install pump	F SIZE OF CASING 8 5/8" 4½" y tools. roximately 350', am hydraulic blo D. 2850', set an ole logs. cidize and frac oing equipment an PROPOSED PROGRAM: IF NTER PROGRAM: IF ANY. tion above is true and complement by	Blanket PROPOSED CASING AND WEIGHT PER FOOT 24# 10.5# set and cement wout preventor. d cement 4½" cas Grayburg Zones. d place well on PROPOSAL IS TO DEEPEN OR plete to the best of my kn	W E K Drillin CEMENT PROGRAM SETTING DEPTH 350° 2,850 8 5/8" casing, sing on T. D. production.	Ag Co. SACKS OF CEN 150 400 install & FO DRIL EXPIRES	11-15-77 MENT EST. TOF 100 2,000 test Series test Series PR 90 DAYS UNLESS LING COMMENCED, 12-2-77 IVE ZONE AND PROPOSED NEW

APPROVED	9Y	0,00	73	ua
CONDITION	SOFAP	PROVAL,	IF ANY:	

SUPERVISOR, DISTRICT II DATE SEP 2

1977

Comena must be circulated to surface behind 878" ___casing NE TEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

ANADARKO PRODUCTION COMPANY Ballard Grayburg San Andres 1.27 it Letter Section Township "K" 5 18 South 29 East Eddy tual Frotage Location of Well: 2180 2180 feet from the South line and Line and 2180 total Elev. Producing Formation County Dedicated Acreage: County Loco Hills Queen G.S.A.			All distances must be	from the outer boundaries of	the Section	
TK 5 18 South 29 East Eddy Interment Lecture of Well: South Line and 2130 test Inter its Vest Line 2180 East man the South Line and 2130 Test Inter its Vest Line 2180 CardyDurg Loco Halls Queen G.S.A. CardyDurg Loco 1 Outline the accessed dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and reyalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and reyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (trian the interest is form if accessery). If answer is "no." list the owners and tract descriptions which have actually been consolidated (trian unitization, unitization, unitization force-pooling, or otherwise) or antil a non-stendard unit, eliminating such interests, has been approved by the Commission. 1 CERTIFICATION I hereby certify that he information complete the bard of the set of all under and left 2180 I hereby certify that he information complete the bard of the set of all under and left 2180 I hereby certify that he information complete the bard of the set of all hered ago and left 1 Interest the and if the set of all hered ago and left 2180 I hereby certify that the information complete the and therefore and left	perator ANA	DARKO PRODUC	TION COMPANY	Ballard Gray	ourg San Andres	4.24 Well No. #-3
2180 ten ment is South ten ment 2180 ten ment is Yest hen and Lipst Eler. Grayburg Foot Loco Hills Queen G.S.A. Centioned Concerning A. 1 Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. Immore than one lease is dedicated to the well, outline each and identify the ownership thereof (bath as to work) interests and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (like reverse side dated by communitization, unitization, force-pooling, etc? Yes No If answer is "ves!" type of consolidated in the vest consolidated (by communitization, unitization force-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. V allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. V allowable will be assigned to the well until all interests have been consolidated for the information commission. V allowable cond genet V allowable cond genet V allowable will be assigned to the well until all interests have for the barry orestructure more fore the bar of n barry orestructure more	nit Letter					7
Image: The second promotion in the second process is a second process in the second process in the second proces is the second process in the second process in	_		C auth	2180	Wac+	
2.5.5.4.6.R Grayburg Loco Hills Queen G.S.A. 40 1. Outline the acreage dedicated to the subject will by colored pencil or hachure marks on the plat below. 40 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated for munitization. unitization, force-pooling, etc?		reet non, the		1en	et from the	······································
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (buth as to work's interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc? [] Yes [] No [] fanswer is "yes," type of coasolidetton					en G.S.A.	
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "ao!" list the owners and tract descriptions which have actually been consolidated. (I'se reverse side this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Cummi sion. CERTIFICATION I hereby carrify the information to reveal or and a defined for an ord consolidated for an ord consolidated in the rest of a standard story and the information on the start or start description. CERTIFICATION I hereby carrify the information on the start of a start of a story are placed on the start of a story are made by an or the start of a story are placed on the start of a story are placed on the start. 2180' 2180' Westerning and the start of a story are made by an or the start of a story are made by an or the start of a story are made by an or the start of a story are placed on the start. 2180' Westerning and the start of a story are made by an or the start of a story are stored from the more and a survey and by an and a survey and by an and a survey and by an and a survey and by and a survey and by an and a survey and by a			icated to the subject v	vell by colored pencil of	or hachure marks on	the plat below.
dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the addition. Void I hereby certify that the information contained herein is true and complete to the addition. I hereby certify that the information contained herein is true and complete to the addition. I hereby certify that the information contained herein is true and complete to the addition. I hereby certify that the information contained herein is true and complete to the addition. I hereby certify that the undifference of the addition. I hereby certify that the undifference of the addition. I hereby certify that the undifference of the addition. I hereby certify that the undifference of the addition. I hereby certify that the undifference of the addition. I hereby certify that the undifference of the addition. I hereby certify the the be additon the addit.	interest	and royalty).				
If answer is "no." list the owners and tract descriptions which have actually been consolidated (Use reverse side this form if necessary.)	dated by	communitization	, unitization, force-poo	ing. etc?	have the interests of	of all owners been consoli-
this form if necessary.)	les		answer is yes, type	or consortation	····	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatio forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commi sion. CERTIFICATION I hereby certify that the information con- tained herein is true and complete to a best? of my knowledge and hellet. Might: Area Supervisor Peartion August 30, 1977 Date I hereby certify that the well lacation shown on this plat was plotted from the nones of octual surveys made by me to and correct to the best of on knowledge and belief. Date Surveyed August 19, 1977 Peartion August 19, 1977			ne owners and tract des	criptions which have a	ctually been consoli	dated. (Use reverse side of
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to a bertain my knowledge and belief. Note: 2180' 2180' 2180' 2180' CERTIFICATION I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location Compare a supervision I hereby certify that the well location I hereby certi			and to the well wetly	ll internete have have		
Sion. CERTIFICATION I hereby certify that the information con- teined herein is true and complete to the best of my knowledge and belief. Night Area Supervisor Position Anadarko Production Component Night Position Anadarko Production Component Night Dotte Supervision, and they the well location is true and correct to the best of me knowledge and belief. Date Supervision, and they the set of me knowledge and belief. Date Surveyed Liponets 3640 Night Date Surveyed Liponets Surveyed Liponets Surveyed Liponets Surveyed Liponets Surveyed Surveyeed Surveyed Surve						
2180' 2180' 2180'		, , ,		. 0	,	
2180' 2180' 2180'		1		1		
2180 2180 Thereby certify that the well locality about the source of		i		1		
2180' Berry my knowledge and belief. Mynic Area Supervisor Position Aneadarko Production Comp Company August 30, 1977 Date I hernby certify that the well location shown on this plot was plotted from the notes of actual surveys and be by me under my supervision, and the sam is true and correct to the base of me Inder my supervision, and the sam is true and correct to the base of me here Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor Sympthyle		1		ł	l hereby	certify that the information con-
2180'		1		ł		
2180' 2180' Area Supervisor Position Anadarko Production Comp Company August 30, 1977 Date I hereby certify that the well location shown on this plat was plotted from file notes of actual surveys mode by me under my supervision, and that the same under my supervision, and that the same under my supervision, and that the same under my supervision and that the same under my supervision and belief. Network and belief. Network and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor Network and belief. Network		1		1	bestal	my knowledge and helief.
2180' 2180' Area Supervisor Position Anadarko Production Comp Company August 30, 1977 Date I hereby certify that the well location shown on this plat was plotted from file notes of actual surveys mode by me under my supervision, and that the same under my supervision, and that the same under my supervision, and that the same under my supervision and that the same under my supervision and belief. Network and belief. Network and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor Network and belief. Network		1		1	1 de	me ucht
2180' 2180' 2180' Position Anadarko Production Com Company August 30, 1977 Date I hereby certify that the well location shown on this plat was plotted from file notes of actual surveys made by me under my supervision, and that the san is true and correct to the best of m knowledge and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor Company Comp		+		·		Supervisor
2180' 2180'		I		1	Position	
2180' 2180' Date I hereby certify that the well location shown on this plat was plotted from free notes of actual surveys made by me under my supervision, and that the sam is true and correct to the best of m knowledge and belief. Date Surveyed Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor Surveyed Surveye		I		1	Anada	rko Production Compa
2180' 2180' 1 hernby certify that the well locating shown on this plat was plotted from free notes of actual surveys made by me under my supervision, and that the san is true and correct to the best of m knowledge and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor 2/August 19, 1977		l i				t 30, 1977
2180' 2180' Shown on this plat was plotted from free notes of actual surveys made by me under my supervision, and that the sam is true and correct to the best of m knowledge and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor 2/2000 Date Surveyor 2/200					Date	
is true and correct to the best of m knowledge and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor Structure of the best of m knowledge and belief. Date Surveyed August 19, 1977 Registered Professional Engineer and/or Land Surveyor School Correct to the best of m knowledge and belief.	- 2180	5			shown o	n this plat was plotted from field
August 19, 1977 3640 Registered Professional Engineer and/or Land Surveyor 2/2000 her land				OF NEW A	is true knowled	and correct to the best of my
Hegistered Professional Engineer and/or Land Surveyor Rid UMP		1	-0 m	HERSCHI	Date Surve	•
and/or Land Surveyor 2/acc hellow		I İ	- 216	L JON	Registered	
Certificate No. Alla				GIST CRED LA		•
					Certificate	No. 2640