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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 22 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company ✓ 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER K 2180 FEET FROM THE South LINE AND 2255' FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18S RANGE 29E NMPM.	7. Unit Assignment Name Ballard Grayburg San Andres Unit 8. Farm or Lease Name Tract No. 24 9. Well No. 3 10. Field and Pool, or Wildcat Loco Hills Queen Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3554' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Spud, set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools.
2. Spudded 12½" hole @ 3:15 P. M. 12-13-77. Lost circ. @ 110'. Drilled to 375', set 359' of 8-5/8", 24#, K-55 casing with casing shoe @ 373' KB; cemented with 150 sacks Class H w/2% CaCl. Dumped 8 yards redimix down backside of casing and brought cement to surface. WOC 18 hours. Installed & tested Series 900 double ram hydraulic blowout preventor.
3. Drilled 7-7/8" hole to 2810' KB. Ran 2817' of 4½", 10.5#, K-55 ST&C new casing with float shoe @ 2810' KB; cemented with 400 sacks Class H w/.3 of 1% CFR-2, 10# sand & 5# salt persack. F. D. 10:50 A. M. 12-19-77. Ran T° survey - found top of cement @ 1600'.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **John C. English** TITLE **Field Foreman** DATE **Dec. 20, 1977**

APPROVED BY *W. A. Gressett* TITLE **SUPERVISOR, DISTRICT II** DATE **DEC 27 1977**

CONDITIONS OF APPROVAL, IF ANY: