

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Ballard Grayburg
San Andres Unit
8. Farm or Lease Name
Tract No. 24
9. Well No.
3
10. Field and Pool, or Wildcat
Loco Hills, Queen
Grayburg San Andres

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well

UNIT LETTER **K** LOCATED **2180** FEET FROM THE **South** LINE AND **2255** FEET FROM

THE **West** LINE OF SEC. **5** TWP. **18S** RGE. **29E** NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-13-77	12-18-77	3-2-78	3534 GR	3555'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2810' KB	2794' KB	--	--	X

24. Producing Interval(s), of this completion: — Top, Bottom, Name

Metex: 2492 - 2558

Premier: 2630 - 2712

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray Comp. Neutron & Collar Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	373'KB	12-1/4"	150 sx + 8 Yards Redimix	None
4-1/2"	10.5#	2810'KB	7-7/8"	400 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2723' S. N.	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2492-2558	Acidized w/1330 Gals 15% NE Acid
	2630-2712	Acidized w/6650 Gals 15% NE Acid
2492-2712	Fraced w/1000 Gals 15% NE Acid,	
61,000 gals Gelled FW, 24,000#	100 Mesh Sd, 35,000# 20-40 sd,	
10,000# 10-20 Sd & 200# Gypban		

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date of First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Producing	
3-3-78	Pumping		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3-12-78	24	None	38
Flow Test by Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
70#	70#	38	12.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		Frank Waters	

35. List of Attachments

Deviation Survey & Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Original Signed by**
John C. English

TITLE **Acting Area Supervisor**

DATE **March 13, 1978**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 300'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 900'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 970'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1270'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1970'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2320'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2720'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tobb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2490' to 2560'	No. 4, from _____ to _____
No. 2, from 2630' to 2715'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	900	600	Salt				
900	970	70	Tansill				
970	1270	300	Yates				
1270	1970	700	7-Rivers				
1970	2320	350	Queen				
2320	2720	400	Grayburg				
2720			San Andres				