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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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MAR 14 1978

I.

Operator		O. C. C.
Anadarko Production Company		ARTERIA, OFFICE
Address		
P. O. Box 67, Loco Hills, New Mexico 88255		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ballard GSA Unit Tr. 24	3	Loco Hills Queen GSA	1811/1811/1811 Fee	
Location				
Unit Letter K : 2180 Feet From The South Line and 2255 Feet From The West				
Line of Section 5 Township 18S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipeline Company		Box 1510, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Corporation		Box 6666, Odessa, Texas 79760				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	8	18S	29E	Yes	3-2-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-13-77	3-2-78		2810' KB		2794' KB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3554 GR	Grayburg		2490'		S. N. 2723'			
Perforations Metex: 2492-95, 2506-12, 2516-22, 2534-40, 2548-58 @ 2 SPF					Depth Casing Shoe			
Premier: 2630-36, 2640-43, 2655-59, 2668-72, 2682-86, 2690-2700, 2704-12 @ 2 SPF					2810'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		373' KB		150 sx + 8 Yards Redimix			
7-7/8"	4-1/2"		2810' KB		400 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-3-78	3-12-78	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	70#	70#	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
101 bbls.	38	63 BLW	12.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by John C. English

(Signature)

Acting Area Supervisor

(Title)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-