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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 26 1977

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Gerard "AW"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 4
4. Location of Well UNIT LETTER 0 500 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Penasco Draw (Yeso SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3464' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod csg, perf., & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1550'; PBD 1540'. Ran 13 joints of 4½" 9.5# J-55 (521'), 25 joints of 5½" 14# J-55 (1019') (Total 1540') of casing set at 1540'. 1-float shoe, 5-centralizers at 1500, 1440, 1396, 1354, 1312'. Cemented w/150 sacks of Class C cement. PD 3:00 PM 9-19-77. Cement circulated. WOC and tested to 1000# OK.

Perforated 1409-1467' w/27 .50" holes as follows: 1st Stage: - 1411, 15, 19, 23, 27, 37, 41, 45, 49½, 53, 57½, 62, 67' (13 holes) 2nd Stage: - 1409, 13, 17, 21, 25, 29, 34½, 39, 43½, 47, 51, 55, 60, 64' (14 holes). Treated perforations w/60000 gallons of treated water, 95000# sand, 75000# 20-40 sand, 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christa L. [Signature]</i>	TITLE Geol. Secty	DATE 9-27-77
APPROVED BY <i>W. A. Gressett</i>	TITLE SUPERVISOR, DISTRICT II	DATE SEP 27 1977
CONDITIONS OF APPROVAL, IF ANY:		