DISTRIBUTION SAULA PE LILL

(Date)

~ NEW MEXICO OIL CONSCRIVATION COMMISSION REQUEST FOR ALLOWABLE ΔND

Thim C-104 Supersedes Old C-101 and C-11-Effective 1-1-65

V.5.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OF FICE	W. C. L.) San (V San	
TRANSPORTER GAS /	n Dr	1 - 2 1979	
OPERATOR /	AFV	Y w Ki 1010	·
PRODATION OFFICE Uperator		J. 1.51 Sept.	
Yates Petroleum Co		ima, office ·	
Addiess			
207 South 4th Stre	<u>et-Artesia, NM 88210</u>	Other (l'Icase explain)	
New Well	Change in Transporter of:		•
Recompletion	OII X Dry Go:	· []	1.
Change in Ownership	Casinghead Gas Conden	sate	Ron: Soc
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	se Lease No.
Gerard AW	Well No. Pool Name, Including Fo	Charles Barbar	
Location	T Tellasco Diaw	· · · · · · ·	
Unit Letter_O : 500		5 F	The East
Line of Section 25 To		бЕ , _{NMPM} , Eddy	County
PROTONARION OF THIS INCHAN	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent;
Navajo Crude Oil P	urchasing Company	No. Freeman Ave-Ar	tesia NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas Yates Petroleum Corporation		207 So. 4th Street	
If well produces oil or liquide,	Unit Sec. Twp. P.ge.	<u> </u>	nen
give location of tanks.	O 25 18S 25E	Yes	9-25-77
If this production is commingled wi	th that from any other lease or pool,	Now Well Workover Deepen	Plug Back Same Hos'v. Diif. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
DI AND DIE DIED OF CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Marie of Fredrein's comment		
Perforations			Depth Casing Shoe
	THORNG CASCIC AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F			land must be equal to or exceed top allow-
Oll. WEI L. Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Care : list Mew Oll Vall 19 101152			1. (
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
Retadt Fred. During 1991			24, 1, 1, 1
		•	4 / 3
Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Actom Proof 1 der mory			<u> </u>
Teating histhed (pitot, back pr.)	Tubing Processes (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION .
	All a Oll Caracavalla	APPROVED APR 4	1979 19
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Wa Dresset	
		SUPERVISOR, DISTRICT II	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allows big for a newly diffic i or deepened well, this form must be accompenied by a tabulation of the deviation	
Christine Tomlinson-Geol Secty		thate taken on the wall in accordance with RULE. 111. All sections of this form must be filled out completely for allow-	
	ile)	rble on now and recompleted v	ecliu.
3-31-79		Fill out only Sections I.	11. III, and VI for clusters of evenes, even other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.