

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gales Rtr Corp.</u>		Lease <u>Nickson B.M.</u>		Well # <u>4</u>	
Location of Well	Unit <u>1650S 330W</u>	Section <u>30</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Verna Drilling Co.</u>		Type of Equipment <u>Rotary to start 9-12-77</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32</u>		<u>500</u>	<u>250 sacks</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>20</u>		<u>1150</u>	<u>450 "</u>
<u>6 1/4"</u>	<u>4 1/2 + 5 1/2</u>	<u>9.5 + 14</u>		<u>1350</u>	<u>135 "</u>

Casing Data:

Int ~~Surface~~ 28 joints of 7 inch 20 # Grade J-55

☒ (Approved) ☐ (Rejected)

Inspected by mw date 9/16/77

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 400

Type of Shoe used Guide Float collar used No Btm 3 jts welded Yes

TD of hole 1127 Set 1127 Feet of 7 Inch 20 # Grade J-55

New-used csg. @ 1127 with 150 sacks neat cement around shoe w/2% CC

+ 250 sax Denton Ltc additives 6% 6/16/77 + 1000 # 114 lbs per sx + 2% CC

Plug down @ 10:30 (AM) (PM) Date 7/18/77

Cement circulated Yes No. of Sacks 5

Cemented by Denton Witnessed by mw

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Centralizers + baskets @ 885 + 442

Lost break @ 860

Surface Pipe: 437' @ 10 3/4" w/ 300 SX Class C w/ 4% CC - Circ 20 SX