

NO. OF COPIES RECEIVED	5	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-101 and C-102 Effective 1-1-65
DISTRIBUTION			
STATE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL / GAS /		
OPERATOR	/		
PRODUCTION OFFICE		RECEIVED	

Operator	Hester, William A. NOV 9 1977		
Address	207 South 4th St., Artesia, NM 88210		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☒	Change in Transporter of ☐		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Nickson "BM"	4	Penasco Draw (S.A.Yeso)	State, Federal or Fee Fee
Location			
Unit Letter	L	1650 Feet From The South	Line and 330 Feet From The West
Line of Section	30	Township 18S	Range 26E, N.M.P.M., Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Scurlock Oil Company	216 Vaughn Bldg-Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Corporation	207 South 4th St.-Artesia, NM 88210		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	L	30	18S
			26E
Is gas actually connected?	Yes	When	10-21-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion-- (X)	Oil Well ☒	Gas Well ☐	New Well ☒
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-14-77	10-21-77	1550'	1545'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3445'	San Andres	1450'	1430'
Perforations			Depth Casing Shoe
1450-1517'			1545'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	437'	300
9 1/2"	7"	1127'	400
6 1/4"	4 1/2" & 5 1/2"	1545'	150
	2-3/8"	1430'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-21-77	11-7-77	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	25	25	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
55	48	7	54

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 10 1977	
BY Christine Tomlinson (Signature)		BY W. A. Gressett	
Christine Tomlinson-Geol. Secty (Title)		TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on now and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	