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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

OCT 17 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Ferguson "IF"
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No. 1 2
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Pecos River (Yeso S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3390' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-5/8" hole at 3:00 PM 9-20-77.

TD 1150' - Ran 28 joints of 7" 20# J-55 (1151.03') of casing set at 1150'. 1-Guide shoe, 2-cement baskets and 2-centralizers set at 822 and 200'. Cemented w/300 sacks of Denton Lite 2% CaCl. Cement circulated 25 sacks to surface. PD 11:30 PM 9-22-77. WOC 18 hours, NU and tested BOP's to 1000#, OK. Reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling. TD 3100'; PBD 2868'. - Ran 29 joints of 5 1/2" J-55 14# casing (1053') and 44 jts of 4 1/2" J-55 9.5# casing (1815') set at 2868'. 4 1/2" float shoe and 12 centralizers at 1600, 1640, 1680, 2330, 2370, 2410, 2460, 2550, 2650, 2730, 2810 & 2850'. Cemented w 315 sacks of Class "C" cement. Cement circulated. PD 8:00 PM 9-29-77.

TD 3100'; PBD 2868' - Perforated 2432-2726' w/34 .50" holes as follows: 2432, 37, 43, 47, 51, 56, 58 1/2, 87, 89, 2513, 17, 30, 35, 37, 53, 66, 68, 76, 79, 86, 2637, 41, 43, 45, 47, 49, 55, 63, 84, 90, 2711, 13, 16 & 26. Treated all perforations w/63000 gallons of treated water, 95000# sand, 20000# 100 mesh and 75000# 20-40 sand w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-14-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 18 1977

CONDITIONS OF APPROVAL, IF ANY: