

DISTRIBUTION STATE FILE U.S.G.S. LAND OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5a. Indicate Type of Lease State ☐ Fed ☒	
NOV 14 1977		5. State Oil & Gas Lease No.		7. Unit Agreement Name	
10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Form or Lease Name Ferguson "IF"		9. Well No. 2	
1. Name of Operator Yates Petroleum Corporation		11. Field and Pool, or Wildcat Und. (Yeso)		12. Elevation Eddy	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		13. Date Spudded 9-20-77		14. Date T.D. Reached 9-28-77	
4. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM		15. Date Compl. (Ready to Prod.) 10-25-77		16. Elevations (DF, RKB, RI, GR, etc.) 3390' GR	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		17. Date T.D. Reached 9-28-77		18. Date Compl. (Ready to Prod.) 10-25-77	
20. Total Depth (Corrected TD) 3000'		21. Plug Back T.D. 2868'		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2432-2726'		23. Intervals Drilled By 0-3000'		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron		27. Was Well Cased No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number) 2432-2726' w/34 .50" holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. Test Witnessed By	
38. Date First Production 10-25-77		39. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		40. Well Status (Prod. or Shut-in) Producing	
41. Date of Test 11-7-77		42. Hours Tested 24		43. Choke Size 2"	
44. Flow Tubing Press. 25		45. Casing Pressure		46. Calculated 24-Hour Rate	
47. Oil - Bbl. 32		48. Gas - MCF 37		49. Water - Bbl. 114	
50. Oil Gravity - API (Corr.) 39.0		51. Gas - Oil Ratio 1156/1		52. Test Witnessed By	
53. SIGNED Christine Tomlinson		54. TITLE Geological Secretary		55. DATE 11-11-77	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all aspect of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 968	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2336	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2432 to 2726	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface and rock				
440	685	245	Surface rock and red bed				
685	803	118	Red bed and lime				
803	3000	2197	Lime				