

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

O. C. D.
Danco, INTELSIA, OFFICE

3. ADDRESS OF OPERATOR

500 Central, Odessa, TX 79761

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: G-1980 PHASEL, Sec. 8, T-18-S,
AT TOP PROD. INTERVAL: R-29-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF

APR 26 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DEPCO, Inc. intends to set a retainer at approximately 9600' and squeeze 100 ex cement into the perforations at 9670-80' leaving cement on top of retainer. Then fill the hole with mud laden fluid to approximately 9350' and spot a 35 ex cement plug (270') covering perforations from 9120' to 9324'. A free point will be run and the casing shot off at approximately 7500' and the 3 1/2" casing pulled. A 50 ex cement plug will be spotted across the casing stub. The hole will then be filled with mud laden fluid to approximately 5900' and a 35 ex cement plug (120') set. The hole will then be filled to approximately 3000' and spot a 35 ex cement plug (15') across the 8 3/8" casing, then fill the hole with mud laden fluid to the surface and close the well in. The upper part of the hole is being offered to Anadarko for the Ballard Unit. The reason for abandonment is uneconomical.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

Clerk

DATE 4-25-83

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

APR 26 1983

For James A. Williams

ACTING DISTRICT MANAGER

*See Instructions on Reverse Side

5. LEASE

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walch Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Loco Hills Circle

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-18-29

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3515 GR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.