

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN OIL & GAS PRODUCTION
SUBMIT IN THE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Anadarko Petroleum Corporation
3. ADDRESS OF OPERATOR
P.O. Drawer 130, Artesia, New Mexico 88211-0130
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FN & ELs

MAY 22 '89

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3515' GR

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME
Ballard
Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT
Loco
Hills-Q-GB-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-T18S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up pulling unit.
2. TIH and circulate 10# brine and salt gel mud.
3. Set cement retainer @ 2648' (50' above SA top). Cement squeeze with 85 sx Class C cement. Cement will be from 2648' to 2960'. (This plug will cover SA formation top and 8-5/8" casing shoe). (cap retainer w/35' cmt).
4. Pull up and spot 30 sx Class C cement from 2327' up to 2717'. (This plug will cover Grayburg formation top). 2227' (SJS)
5. Pull up and spot 30 sx Class C cement from 845' up to 735'. (This plug will cover base of salt). TOH.
6. Perforate four squeeze holes @ 360' (top of salt).
7. Establish circulation down 8-5/8" and up 13-3/8" surface pipe. Circ. cement down 8-5/8" and up 13-3/8". (This plug will cover top of salt and surface plug).
8. Cut off of casing and anchors below surface; set P & A marker and rip and reseed location.

NOTE: 10# brine and salt gel mud will be between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Braswell

TITLE Field Foreman

DATE May 5, 1989

(This space for Federal or State office use)

APPROVED BY James J. Shaw

CONDITIONS OF APPROVAL, IF ANY:

FOR: CURTIS, JAMES L. 1989

TITLE

DATE 5-19-89

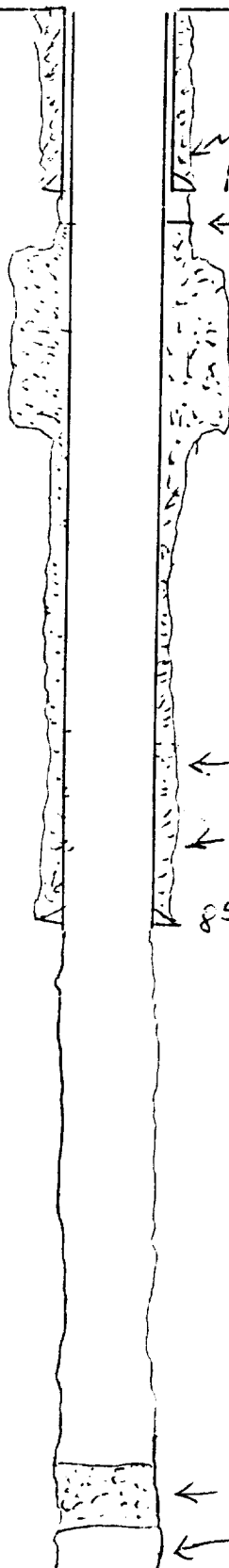
*See Instructions on Reverse Side

PROJECT COMPUTATIONS

NO. _____ OF _____ SHEETS

DATE 5/1/89 PROJECT Billard 5-17 JOB NO. _____

BY MLB CHK.: _____ SUBJECT Plug & Abandon



TOP OF Salt @ 360'
13 3/8" @ 400' (4305x - Circulated)
← Cement top by Temp Survey @ 500'
Base of Salt @ 735'

← Grayburg Formation top @ 2277'
← San Andres top @ 2698'
8 5/8" 32# + 24# @ 2900' (13005x)

← 100' plug From 5800' to 5900' (PBTD)
← Top of Bone Springs @ 5965'