

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Ballard
Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT Loco
Hills-Q-GB-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-T18S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FN & ELs

JUN 26 '89

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3515' GR

ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit. WIH with cement retainer and set at 2642'.
2. Established pump in rate into San Andres formation at 2 BPM at 610#. Shut down because cement retainer leaking.
3. TOH with CR stinger. WIH and knocked CR valve open. TOH. WIH with pkr and set at 2448'.
4. Established pump in rate of 2 BPM at 900#. Cement squeezed with 95 sx Class C with 2% CaCl. WOC 14 hrs. (This plug covers SA top and 8-5/8" casing shoe)
5. Unset pkr and TOH. Tagged cement plug at 2572' KB (2560' GL) with sand line.
6. WIH open-ended and circulated hole with 10# brine and salt gel mud.
7. Pulled up and spotted 30 sx Class C from 2332' up to 2218. (This plug covers GB top)
8. Pulled up and spotted 30 sx Class C from 848' up to 734'. (This plug covers base of salt). TOH.
9. Perforated 4 squeeze holes at top of salt at 360'.
10. Established circulation down 8-5/8" and up 13-3/8" casing. Circulated cement with 231 sx Class C.
11. Cut off all casing and anchors below surface; installed dry hole marker and cleaned location.

NOTE: Will cover pit, rip and re-seed location when pit is dry.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Beasly

TITLE Field Foreman

DATE

June 5, 1989

(This space for Federal or State office use)

APPROVED BY

Shirley Shaw

FOR: CHIEF, MINERAL

TITLE

DATE

6.23.89

*See Instructions on Reverse Side