

NMOC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)copy to SF
Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
M. Brad Bennett, Inc. & Robert K. Hillin						P.O. Box 2062, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 990'-FSL-2310'-FEL						NM-A-3302	
At top prod. interval reported below SAME RECEIVED						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth SAME						7. UNIT AGREEMENT NAME	
15. DATE SPUDDED						8. FARM OR LEASE NAME	
9-30-77						King-Federal	
16. DATE T.D. REACHED						9. WELL NO.	
10-23-77						1	
17. DATE COMPL. (Ready to prod.)						10. FIELD AND POOL, OR WILDCAT	
10-25-77						Wildcat	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
4004 KB'						Sec. 5-T-18-S R-23-E	
19. ELEV. CASINGHEAD						12. COUNTY OR PARISH	
3992						Eddy	
20. TOTAL DEPTH, MD & TVD						13. STATE	
7600'						New Mexico	
21. PLUG, BACK T.D., MD & TVD						14. DATE ISSUED	
-						NOV 18 1977	
22. IF MULTIPLE COMPL., HOW MANY*						15. DATE T.D. REACHED	
-						10-23-77	
23. INTERVALS DRILLED BY						16. DATE COMPL. (Ready to prod.)	
0-7600'						10-25-77	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						17. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
NONE						4004 KB'	
25. TYPE ELECTRIC AND OTHER LOGS RUN						18. ELEV. CASINGHEAD	
FDC-CNL-GR-CAL And dual laterolog-GR						3992	
26. WAS DIRECTIONAL SURVEY MADE						19. ELEV. CASINGHEAD	
NO						3992	
27. WAS WELL CORED						20. TOTAL DEPTH, MD & TVD	
NO						7600'	
28. CASING RECORD (Report all strings set in well)						21. PLUG, BACK T.D., MD & TVD	
29. LINER RECORD						-	
30. TUBING RECORD						22. IF MULTIPLE COMPL., HOW MANY*	
31. PERFORATION RECORD (Interval, size and number)						-	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						23. INTERVALS DRILLED BY	
33. PRODUCTION						0-7600'	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
35. LIST OF ATTACHMENTS						NONE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						25. TYPE ELECTRIC AND OTHER LOGS RUN	
SIGNED M. Brad Bennett						FDC-CNL-GR-CAL And dual laterolog-GR	
TITLE Petroleum Engineer						26. WAS DIRECTIONAL SURVEY MADE	
DATE Nov. 15, 1977						NO	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Wolfcamp	5856	5856	Water	ABO Shale	3470		
Morrow	7238	7242	Water-Tight	Wolfcamp	4434		
				Cisco-Canyon	5988		
				Strawn	6605		
				Atoka	6990		
Wolfcamp DST #1	4340'	4470'	OP 3 hrs., Rec. 10' drlg. fluid, FP 35-35, ISIP 213 psig, FSIP 1097 psig.	Morrow	7130		
Morrow: DST #2	7100'	7432'	OP 2 1/2 hrs., Rec. 150' Drlg. Fluid FP 105-79 psig, ISIP 263 psig, FSIP 394 psig.	Chester Ls.	7287		
				Miss Ls.	7398		
				Total Depth	7600		