	N.M.O.	U.D. UUF I	· · · · · · · · · · · · · · · · · · ·
Form 9-331 (May 1963) DEPARTMENT OF THE INTERIOR Verse side) GEOLOGICAL SURVEY			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-A-3302
GEOLOGICAL SURVEI			6. IF INDIAN ALLO TERIORYTRINE NAME
	OTICES AND REPORTS opposals to drill or to deepen or plug LICATION FOR PERMIT—" for such		<b>DCT 2</b> 1979
1. OIL GAS WELL OTHE	Re-entry	SEP 28 1979	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		IS REDUNCION DUDUCK	ARTESIA, OFFICE
Yates Petroleur 3. ADDRESS OF OPERATOR	n Corporation	J. S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO	Moisa "LG" Federal 9. WELL NO.
207 South Fourt	th Street - Artesi	a, NM 88210	
<ol> <li>LOCATION OF WELL (Report locati See also space 17 below.) At surface</li> </ol>	on clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OB WILDCAT
990' FSL & 2310	)' FEL of Section	5-18S-23E, 200	11. SEC. T., B., M., OR BLK. AND SUBVEY OR AREA Sec 5-185-23E
	·	· · · · · · · · · · · · · · · · · · ·	Unit O NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether 3992' G		12. COUNTY OB PARISH 13. STATE Eddy NM
16. Chark	Appropriate Box To Indicate	Nature of Notice, Report, or C	ther Data
	Appropriate box to malcule		ENT RAPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BBPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OB ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results Completion or Recomple	of multiple completion on Well
.34" shots (1 sho 51, 67, 74, 79½, plug at 4480'. 1 Set packer & RBP follows: RBP at 4465' w/300 gallo and acidized per and packer at 422 Reset RBP at 421 w/300 gallons and all perfs 4187-44 wellhead and stat Recovering load. TD 7600'; COTD 4 treated water, 92	<pre>bt at each point) 81½, 4415, 18, 34 Pulled packer up a to acidize with 2 4480' and packer ons of acid. Rese forations 4331-438 18'. Acidized per 7' and packer at 4 d reset RBP at 448 465' w/800 gallons rted swabbing. SI 590'. Sand frac'd</pre>	, 55, 65'. WIH w/H nd spotted acid acr 000 gallons of 15% at 4420'. Acidized t RBP at 4400' and 1' w/300 gallons. forations 4261-4275 155'. Acidized per 0' and packer at 41 of acid. Removed TP 200#. FL 1200' perforations 4187- mesh sand. Recovered	90, 4261, 70, 43315, BP & packer. Set oss perforations. DS-30 acid as a perforations 4415- packer at 4300' Reset RBP at 4300' ' w/300 gallons. forations 4187-4190' 55' and acidized BOP's and installed from surface.
18. I hereby certify that the foregol	ng is true and correct.		
signed E. Cl. i		Engineer	DATE9-28-79
(This space for Federal or State (Orig. Sad.) Chores APPROVED BY	e office use)	THE DESTRICT ENGINEER	OCT Y 1979
CONDITIONS OF APPROVAL,	IF ANY: WAST	· · · ·	
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\*See Instructions on Reverse Side