

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22306
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yates IQ
8. Well No. 1
9. Pool name or Wildcat Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3410' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line Section 28 Township 18S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3410' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion to San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-95 - Moved in and rigged up pulling unit. TOOH with rods. Nippled up BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with gauge ring and junk basket to 2350'. TOOH with gauge ring and junk basket. TIH with CIBP and set at 2320'. Capped CIBP with 35' of cement. Tested casing to 3000 psi, OK. TIH with 3-1/8" casing guns and perforated 1562-1666' w/20 .36" holes as follows: 1562, 64, 66, 92, 94, 96, 98, 1600, 20, 22, 24, 26, 28, 38, 40, 42, 44, 62, 64 & 1666'. TOOH with 3-1/8" casing guns and rigged down wireline. TIH with packer and tubing to 1670'. Shut down.
8-16-95 - Spotted 2 bbls acid across perforations 1562-1666'. Moved up and set packer at 1458'. Acidized perforations 1562-1666' with 2500 gallons 20% NEFE acid and ball sealers. Unset packer at 1458'. Dropped down and knocked balls off perms. TOOH with tubing and packer. Nippled down BOP and tubinghead. Rigged up frac valves. Frac'd perforations 1562-1666' (down 5-1/2" casing with 100000 gallons 35# crosslink gel, 450000# 20-40 Brady sand and 50000# 20-40 resin coated sand. Opened up for forced closure. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 24, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. CUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 31 1995

CONDITIONS OF APPROVAL, IF ANY: