

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 23 1977

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
L-6518	
7. Unit Agreement Name	
6. Part of Lease Name	
Palmillo-State Comm.	
9. Well No.	
1	
10. Field and Pool, or other	
Turkey Track (Harrow)	
Undesignated (Wolf-	
camp).	
11. Entry	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS				ARTESIAN OFFICE	
DO NOT USE THIS FORM IN CONNECTION WITH ANY OTHER FORM OR REPORT TO A DIFFERENT OFFICE				DO NOT USE THIS FORM IN CONNECTION WITH ANY OTHER FORM OR REPORT TO A DIFFERENT OFFICE	
Name of Operator				Dual gas & oil	
Address of Operator				1100 Wall Towers West, Midland, Texas 79701	
Location of Well				15. Elevation (Show whether DF, RT, GR, etc.)	
UNIT LETTER				FEET FROM THE	
LINE AND				FEET FROM	
THE				LINE, SECTION	
TOWNSHIP				RANGE	
NMPIC.					

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER _____ ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ _____ ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER _____ ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ For information ☒
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-18-77, perf Morrow selectively from 11,003 to 11,066.
11-21-77, spot 500 gals 7½ MS acid. Flowing 400 MCFPD on 3/4" choke 25# surface pressure.
12-2-77, frac well w/40,000 gals gelled KCL water, 60,000# 20/40 sand & 1,700,000 SCF Nitrogen, recover load.
12-4-77, flowing 1950 MCFGPD on ¼" choke 1650# T.P.
12-7-77, set plug in profile nipple to temporarily abandon Morrow.
12-8-77, perf Wolfcamp with 2 JSPF from 8660-8672.
12-9-77, acidize Wolfcamp w/500 gals 7% HCL acid. Swabbed well & well started flowing.
12-11-77, test well for 6 hours. Flow @ rate of 624 BOPD 48 BWPD on 22/64" choke F.T.P. 1100# gas volume 1.1 MMCFPD.
12-17-77, prep to install crossover assembly and run preliminary packer leakage test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED: C. Harvey Chan TITLE District Engineer DATE 12-22-77

W. A. Gussett

TITLE SUPERVISOR, DISTRICT II

DATE

EDITIONS OF APPROVAL, IF ANY:

