

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-22309

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L6518

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name
Palmillo State Com.

8. Well No.
1

9. Pool name or Wildcat
Palmillo
Undesignated Wolfcamp

Unit Letter _____ : 1731' Feet From The North _____ Line and 2310' Feet From The East _____ Line

Section 32 Township 18S Range 29E NMPM Eddy County

10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl.(Ready to Prod.) 2/12/96 13. Elevations(DF & RKB, RT, GR, etc.) 3433' 14. Elev. Casinghead _____

15. Total Depth 11,303' 16. Plug Back T.D. CIBP@10,800' 17. If Multiple Compl. How Many Zones? 2/Dual 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 8660' - 8672' 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	377'		425 SXS	Circ.
8 5/8"	24#	3300'		1050 SXS	TOC@200'
4 1/2"	11.6#	11,303'		1400 SXS	TOC@3560'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8660' - 8672'	6.66

26. Perforation record (interval, size, and number)
11,003' - 11,066' (CIBP@10,800 w/45' cmt)
8660' - 8672' (Wolfcamp)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
MAR - 7 1996

PRODUCTION

28. Date First Production 2/12/96 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) prod.

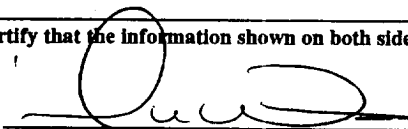
Date of Test 2/12/96 Hours Tested 24 hrs Choke Size _____ Prod'n For Test Period 10 Oil - Bbl. 50 Gas - MCF 1 Water - Bbl. 5000:1 Gas - Oil Ratio

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) 46.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Donna Williams Title Reg. Compliance Date 3/7/96

