

SANITARY

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-110

Effective 1-1-65

RECEIVED

JAN 10 1978

Operator

G. E. LaRue and B. N. Muncy, Jr.

Address

P. O. Box 196, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Recompletion ☐ Change In Ownership ☐ Change In Transporter of: Oil ☐ Crudehead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)

Request Test allowable of 500 barrels.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Duval

Well No.

1

Pool Name, including Formation

North Benson Queen

Kind of Lease

State, Federal or Fee

Federal

Lease No.

NM28527

Location

Unit Letter

J

1980

Feet From The

South

Line and

1980

Feet From The

East

Line of Section

27

Township

18S

Range

30E

N.M.F.M.

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

N. Freeman Ave Artesia N.M. 88210

Name of Authorized Transporter of Crudehead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

27

Twp.

18S

Rge.

30E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Full Res't.

Date Spudded

10/15/77

Date Compl. Ready to Prod.

12/29/77

Total Depth

3575'

P.D.T.D.

3526'

Elevations (DF, RKB, RT, GR, etc.)

3427.3

Name of Producing Formation

Grayburg

Top Oil/Gas Pay

3334'

Tubing Depth

3330'

Perforations

2-1/2" Shots per foot

3334'-3346'

Depth Casing Shoe

3575'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

11 1/2"

7 7/8"

CASING & TUBING SIZE

8 5/8" 29#

4 1/2" - 11.70#

2 3/8" EUE

DEPTH SET

546'

3575'

3330'

SACKS CEMENT

200 sacks circulated

955 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

December 30, 1977

OIL CONSERVATION COMMISSION

APPROVED

JAN 10 1978

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of regulation.