

SALE TAX
FILE
O.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

JAN 30 1978

Operator
C. E. LaRue and B. N. Muncy, Jr.
Address
P. O. Box 196, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
RECEIVED DISTRICT OFFICE NOTED BY
1/23/78 3-2-78
FILE 306

If change of ownership give name and address of previous owner
EX. #2-263 eff. 5-1-78

DESCRIPTION OF WELL AND LEASE
Lease Name
Duval
Well No.
1
Pool Name, including Formation
North Benson Queen Grayburg
Kind of Lease
State, Federal or Fee
Federal
Lease No.
NM28527
Location
Unit Letter
J
1980 Feet From The
South
Line and
1980 Feet From The
East
Line of Section
27
Township
18S
Range
30E
N.M.M.,
Eddy
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
N. Freeman Avenue, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit
J
Sec.
27
Twp.
18S
Rge.
30E
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
10/15/77
Date Compl. Ready to Prod.
12/29/77
Total Depth
3575'
P.B.T.D.
3526'
Elevations (D.F., R.R.B., RT, GR, etc.)
3427.3 GL
Name of Producing Formation
Grayburg
Top Oil/Gas Pay
3334'
Tubing Depth
3330'
Perforations
2 - 1/2" shots per fot. 3334' - 3346'
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
11 1/2
7 7/8"
CASING & TUBING SIZE
8 5/8" - 29#
4 1/2" - 11.70#
2 3/8" EUE
DEPTH SET
546'
3575'
3330'
SACKS CEMENT
200 Sacks Circulated
955 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
12/30/77
Date of Test
1/5/78
Producing Method (Flow, pump, gas lift, etc.)
Swab
Length of Test
24 hours
Tubing Pressure
50#
Casing Pressure
50#
Choke Size
2"
Actual Prod. During Test
85
Oil - Bbls.
60
Water - Bbls.
25
Gas - MCF
50

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Operator
January 15, 1978
(Data)

OIL CONSERVATION COMMISSION
APPROVED
JAN 30 1978
BY
W. A. Gressett
TITLE
SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.