

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 1977

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Babcock "IR"	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Unit. Yesco Draw 5A	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER 0 405 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3478' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Set Prod. csg, perf. & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 4:00 PM 10-9-77. - TD 489' Ran 11 joints of 10-3/4" 40# J-55 casing (494') set at 489'. 1-cement basket at 200'. Cemented w/325 sx of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. Cement circulated 3 sx to surface. PD 8:00 PM 10-10-77. WOC 12 hour NU cut off casing, reduced hole to 9 1/2", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1124' - Ran 28 joints 7" 20# J-55 (1124') of casing set at 1124' w/1-Guide Shoe, 2 baskets and centralizers at 524-843'. Cemented w/250 sx of Denton Lite 2% CaCl followed w/150 sx of Class C 2% CaCl. Cement circulated 15 sx to surface. PD 4:00 PM 10-13-77. WOC, NU and tested to 1000#. OK. Reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling.

TD 2500' - Ran 35 jts of 4 1/2" 9.5# J-55 (1412'), 27 jts 5 1/2" 11.5# J-55 (1087') (Total 2499') of csg set at 2500. 1-float shoe, 10 centrz at 2461, 2340, 2301, 2260, 2222, 2183, 2144, 1744, 1703, 1623'. Cmted w/210 sx of Class C cement. Cement circulated. PD 6:30 PM 10-24-77. WOC & tested to 1000#. OK.

TD 2500' - Perforated 2141-2327' w/31 .50" shots as follows: 1st Stage-2141, 83, 95, 2227, 39, 52, 72, 77, 82, 88, 95, 2307, 20, 24 (14 shots) 2nd Stg: 2146, 65, 85, 98, 2223, 37, 44, 70, 74, 80, 85, 91, 98, 2305, 17, 22, 27 (17 shots). Trtd w/60000g trtd wtr, 95000# sd, 20000# 100 Mesh, 75000# 20-40 sd, w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-28-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 1 1977

CONDITIONS OF APPROVAL, IF ANY: