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W MEXICO OIL CONSERVATION COMMISS
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

RECEIVED

10. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
DEC 1 1977
C.C.C.

2. Name of Operator
Yates Petroleum Corporation ✓
ARTEZIA, OFFICE

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER 0 LOCATED 405 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 26 TWP. 18S RGE. 25E NMPM

15. Date Spudded 10-9-77 15. Date T.D. Reached 10-18-77 17. Date Compl. (Ready to Prod.) 11-20-77 18. Elevations (DF, RKB, RT, GR, etc.) 3478 19. Elev. Casinghead

20. Total Depth 2500' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-2500' Rotary Tools Casing Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2141-2327' Yeso 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB., FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	489'	15"	325 sacks	
7"	20#	1124'	9 1/2"	400 sacks	
4 1/2 & 5 1/2"	9.5 & 11.5#	2500'	6 1/2"	210 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2123'	

31. Perforation Record (Interval, size and number) 2141-2327' w/31 .50" shots

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2141-2327'	60000g treated wtr.
	95000# sand, 75000# 20-40
	20000# 100 mesh

33. PRODUCTION

Date First Production 11-20-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 11-29-77 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 36 Gas - MCF 41 Water - Bbl. 11 Gas - Oil Ratio 1139/1

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 36 Gas - MCF 41 Water - Bbl. 11 Oil Gravity - API (Corr.) 39.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Pendley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine J. Imenson TITLE Geol. Secty. DATE 12-1-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 706	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2044	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2141 to 2327	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	314	314	Surface rock				
314	478	164	Surface rock and red bed				
478	489	11	Lime and sand				
489	675	186	Red bed and lime				
675	776	101	Lime and sand				
776	1698	922	Lime				
1698	1945	247	Lime and sand				
1945	2500	555	Lime				

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

RECEIVED

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

DEC 1 1977

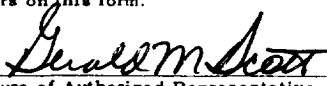
1. FIELD NAME (as per RRC Records or Wildcat) Und. Yeso		2. LEASE NAME BABCOCK I.R.		6. RRC District
3. OPERATOR YATES PETROLEUM CORPORATION		8. Well Number 1		7. RRC Lease Number (Oil completions only)
4. ADDRESS 207 SOUTH FOURTH STREET, ARTESIA, NEW MEXICO 88210		9. RRC Identification Number (Gas completions only)		10. County EDDY
5. LOCATION (Section, Block, and Survey) 405' FSL & 1650' FEL of Sec. 26-18S-25E, Eddy County, NM				

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
500	5.00	1-1/4	2.16	10.80	10.80
800	3.00	3/4	1.31	3.93	14.73
1100	3.00	1-1/4	2.16	6.48	21.21
1700	6.00	1-3/4	3.05	18.30	39.51
2100	4.00	1-1/4	2.16	8.64	48.15
2500	4.00	1-1/4	2.16	8.64	56.79

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 2500 feet = 56.79 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative GERALD M. SCOTT CONTROLLER</p> <p>Name of Person and Title (type or print) VERNA DRILLING COMPANY - ODESSA</p> <p>Name of Company Telephone: <u>915</u> <u>381-0910</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>_____ Telephone: Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS: _____

- INSTRUCTIONS -

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.