Gulf Oil Exploration and Production Company

R. C. Anderson Production Hanager, Hobes Area	٢	December 3, 1980	RECEIVED	P. O. Box 670 Hobbs, NM 8824Q
			DEC 9 <u>1980</u>	
United States Geological Survey Area Oil & Gas Supervisor P. O. Box 26124			O. CONTRACTOR	

Albuquerque, New Mexico 87125

Marquette Avenue, N.W.

Grynberg "A" Federal #1, Unit B, Section 5-T18S-R25E, Eddy County, New Mexico. Re:

Enclosed for filing with the United States Geological Survey is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuant to the Natural Gas Policy Act of 1978.

Any communications from the United States Geological Survey regarding this application should be directed to:

> Frank E. Frawley Chief Gas Engineer Gulf Oil Corporation Southwest District . . P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4400

NGPA Category of gas and specific section under which this filing is made: New Onshore Production Well

Section		Category Code	<u>N/A</u>
By Operator	Gulf Oil Corporation, Box 670.	Hobbs, NM 88240	
For Lease and	1 Well No. Grynberg "A" Feder	al Well #1	
Location 66	50' FNL & 1980' FEL, Section 5-T	18S-R25E, NMPM	

Completion Location	6485		
Field and Reservoir	Eagle Creel	c Permo Penn	
OCD DISTRICT NO.	II		•

Please stamp the enclosed copy of this letter with the date and time of filing and return to me in the enclosed self-addressed envelope.

Very truly yours,

R. C. ANDERSON

Form <u>GS 9-2009 (Jan. 19</u> 80) UNITED STATES	
DEPARTMENT OF THE INTERIOR Geological Survey	
	TEDUTION
SUPPLEMENTARY APPLICATION FOR NATURAL GAS CATEGORY DE (See reverse side for instructions)	
This form is required by the Oil and Gas Supervisor, Conservation Division, Geo charged with determinations under the Natural Gas Policy Act of 1978, P.L. 95-6 The data requested is a requirement of the Federal Energy Regulatory Commission Jurisdictional Agencies. All such data must be forwarded to the Federal Energy	regulation 18 CER 274 Determination by
11. APURAN	
Gulf Oil Corporation	<u>30-015-22313</u>
ACHO)	NM-9542-SA
P. O. Box 1150, Midland, Texas 79702	THE WE WE WE WILL.
TELTHOME KO.	Grynberg "A" Federal #1
(915) 685-4400 12200551 CATEDIST FOR DETERMINATION:	A SIC, T. M.
Section 102(c)(1)(A), New OCS Leases	Section 5-T18S-R25E
Section 101(c)(1)(B), New Onshore wells	5. DECKS QUE (NS)
Section 102(c)(1)(C), hew Onthore Reservoirs	N/A
Section 102(d). New Reservoirs on Old OCS Leases	6. FIE(D
Section 103(c), kew Onshore Production Kell Section 107(c), High-Cost Katural Gas	Eagle Creek
Section (ORID), Stringer-well Hatural Cas Section (CRID), Stringer-well Hatural Cas 13. PERSCH RESPONSIE(FUR ANSWERTHE QUESTIONS	7. KESEPUD
	Permo Penn
R. C. Anderson	Eddy, New Mexico
Ke CAL 35	s. ortana
P. O. Box 670, Hobbs, NM 88240	- Gulf Oil Corporation
(505) 393-4121	to the sent
14. NEWSFAPER, CITY, STATE, AND LATE THE CHE CARES LATES SHE RETLE	
Albuquerque Journal 12-12, 19, 26-80 Hobbs News Sun 12-12, 19, 26-80	
Hobbs News Sun 12-12, 19, 26-80	
El Paso Natural Gas Company	
ET 1650 Matural Geb Company	
P. O. Box 1492, El Paso, Texas 79999	
CTS POCHAME	
74-591 55	
s	
FET CLEDSTE AND/OF MORTHE TATEREST CHER	
None	
KLAESS	
WESSEE AND/DR NURATHE TRICKEST UNCR	
12:47:5	· · · · · ·
17. ETHER THE DEPORTATE GEOLEST AND SUPPORT ONTA (See Instructions)	
I FERTIFY THAT THE FOREGUING AND THE CHECKLIST ATTACHED ARE TRUE AND CONFLECT TO THE BEST OF MY KNOWLEDGE AS DETERMINE	D FROM AVAILABLE RECORDS.
R. C. Anderson Area Product	ion Manager
K. C. Undian- 12-3-80) .

Form <u>GS 9-2009 (Jan. 19</u>80)

X

X

Х

<u>X</u>

<u>X</u>

<u>X</u>

_X___

For Section 103(c), New Onshore Production Well

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly.

- 1. Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act.
- A statement(s) under oath as required by the FERC for each application, including answers to certain questions as applicable.
- .3. A statement that completed copies of Form FERC 121 have been forwarded to the purchaser(s) and to the colessees and/or the working interest owners.
- 4. A statement of certification for each of the supporting documents, except for the conventional Geological Survey agreements and forms already certified.
- 5. Form 9-330, Well Completion or Recompletion Report and Log.
- 6. A plat locating and identifying the well of interest and the outline of the proration unit. Also, identification and explanation of any other wells within the proration unit.
- 7. A copy of the State Spacing Order, or, as applicable, the appropriate reference to a State regulation and/or a Federal unit agreement.
- 8. For a new well which was spudded after February 19, 1977, and before January 1, 1979, and drilled as an additional well into an existing proration unit, and for similar new wells spudded after December 31, 1978, a copy of the record developed prior to the commencement of drilling sufficient to support a finding that the new well is necessary.

9. Other:

Form Approved OMB No. 038--R0381

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications notst be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshare production well
107		High cost natural gas
108	-	Stripper well
Remarks: / ∸ Tax and price based	1 on 1000 BTU/CF	

· ,

1.0 AFL-201 millioner Hit Social Leone, Nexes (201), 14 (House)	30-015-22313		
Left (Friend decembrations about 1975) (Use the radia found on the first p do not form.)	1.0.3 consticut of NCCA		
3.9 Depth of the transition and a sin- to ation. (Proy no de loc applians: Pro- de 1993 (Protecta es.)	6485	44	
6.0 Million, contracto de decordo entreferiente al quierrenco de lettors por la de marcamente de reader en plane que avec alterte tracter de serve).	Gulf Oil Corporation Name P. O. Fox 1150	007793 Sober ()	
	Midland TX	(97 <u>02.</u> ≮ Date	
 6.0 country of this work: [Complete 14] ne (G).] (G) (Country of country (G) (-0.5) or x (according) (G) (-0.5) or x (according) (Country) 	Eagle Creck Permo Penn F. D.N.ano Eddy County		
(b) for CC3 wells:	N/A Area Name	n/A de de mor	
	Date of Leose:	- UA A Contraction	
 (c) National deviations and set of the solution (35 test or considering association) 	Grynberg "A" Federal #1		
(or theory A of 5 in 2 O days provide of the reservoid (c.5 each o peakington)	N/A		
6.0 (c) Non-zuma contractions of the purchasian (36.1), and the residences. Proof purcer not crait No.1 avecase k.)	El Paso Natural Gas Company Nume	005703 Бараг Сала	
(b) Only of the control of	0, 3, 0, 1, 7, 8 Ma. C., Yr.		
 (a) Estational activity of the activity 	175		
	(a) 1000 Prior (b) Tax (c) (S/2 N) (Tb) 3(1/) Prior	tin el an (d) quatet program an en ra (tatorea) (et altra e	
7.0 Consist prove (As of drive Late, Consistents 3) depend places (2 3 1 2 0 1 7 5 0	<u>(1)</u> 2. 4. 5. 7	
 6.0 following to visit rate. (As of fully closer, Constants to 3 occurs) places.) 	2 3 1 2 0. 1 7 5 0	<u>(0)</u> <u>2.4</u> 8 <u>7</u>	
 Consistent ropper little for striking interior. As som Use Oally Date Measiver by design Aprilaty 	R. C. Andorson	coa Production Age	
Dal (Harley Defaulty Rt)	Signature 12-3-30 (915) Date Application is Completed H	6 (5 - 400 *2/	
* Footnotes: See Remarks See	tion Page Orm	1 17(80) - 107 - 1	

FEPC-121