

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		ACCEPTED FOR RECORD Other PETER W. CHESTER NOV 17 1980	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/>		Other NOV 17 1980	
2. NAME OF OPERATOR Gulf Oil Corporation		U.S. GEOLOGICAL SURVEY RECEIVED	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		NOV 14 1980 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED	
15. DATE APPLIED XXXXX 10-28-80	16. DATE T.D. REACHED --	17. DATE COMPL. (Ready to prod.) 10-31-80	18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 3602' GL
20. TOTAL DEPTH, MD & TVD 8400'	21. PLUG, BACK T.D., MD & TVD 7465'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY --
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6485'-6600' Cisco			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No New Casing			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 6485-90', 6512-19', 6550-55', 6573-78', 6595-6600' with (1) 1/2" burrless decenter- alized o-phase JHPF (25 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6485'-6600' AMOUNT AND KIND OF MATERIAL USED 6000 gals 15% NEFE slick & (6) 7/8" RCNE's	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-31-80	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 11-1-80	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD -->
FLOW, TUBING PRESS. 500#	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE -->	OIL—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS—MCF. 1050	WATER—BBL. 0
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED RDP ite		TITLE Area Engineer	
DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)