DISTRIBUTION	REQUEST F	OR ALLOWABLE	Ebrm C-104 Superseder Old C-104 and C-110 Effective 1-1-65	
(c) E.         121           7 5.G.5.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
GAS /				
ATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
Gulf Oil Corporat	ion é			
P. O. Box 670, Ho	obbs, NM 88240	Other (Please explain)		
e Well	Change in Transporter of: Oil Dry Gas			
terospletion X 	Casinghead Gas Condens			
there of ownership give name there of previous swner				
PU TION OF WELL AND I	FASE Well He.; Poel Name, Including For	rmation Kind of Lease	[_raso ]]o.	
Grynberg "A" Federal	1 Cisco	State, Fodera	Federal NM-9542-A	
Unit Letter B ; 66(	) Feet From The <u>North</u> Line	and 1980 Feet From 1	TheEast	
Line of Section 5 Tow	nship 18S Range 25	E , NMPM, Eddy	County	
SIGNATION OF TRANSPORT	TR OF OUL AND NATURAL GAS	S Address (Give address to which approv	eed copy of this form is to be sent)	
Pormian Cornoration	n '	Box 3119, Midland, T Address (Give address to which approv	x 79701	
El Paso Natural Gas		Box 1492, El Paso, T	X 79999	
t will produces oil or liquida, a selection of tanks.	Unit Sec. Twp. Pge. B <b>5</b> 188 25E	's gas actually connected? Whi Yes	4-4-78 ) <sup>1</sup> -	
	h that from any other lease or pool, ;			
OMPLETION DATA Designate Type of Completio	n = (X) $Gas Well$ Gas Well $XX$	New Well Workover Deepen	Plug Buck Same Besty, DHI, Besty, XX XX	
ate XXXXX	Date Compl. Heady to Prod.	Total Depth 8400	Р.В.Т.D. 7465'	
10-27-80 Jevalions (DF, RKB, RT, GR, etc.)	10-30-80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Pepth 6440	
3602' GL	Cisco	6485'	Depth Casiny Shoe	
6485'-6600'	TUDNIG, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
Now New Casing				
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ipth or be for fuil 14 hours)	and must be equal to or exceed top allow-	
OIT, KELL Tat: First New Cil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas 1.	(ft, ctc.)	
angth of Tent	Tubing Preasure	Casing Pressue	Choke Size	
Actual Prod. During Tool	Cil-Bbla,	Water - Bbls.	Gas-MCF	
			,	
GAS WELL Netual Prod. Test-MCF/D	Longth of Test	Ebls, Condensate/MMCF	Gravity of Condensate	
1050	24 hrs	51 Caolng Pressure (Shut-in)	Choke Size	
feating Kethod (pitot, back pr.) Flow	Tubing Pressure (Sbut-in) 500#	O‡⊧	20/64"	
RIFICATE OF COMPLIAN		NOV 19	ATION COMMISSION 1980	
	regulations of the Oil Conservation with and that the information given		head	
Shove is true and complete to th	a best of my knowledge and belief.		DISTRICT. II	
$\rho \cap \rho : I$		while form in to be filled in	compliance with RULE 1104.	
Ke Put	lative)	well, this form must be recomposed to the well in second	wable for a newly diffed or deepened anied by a tabulation of the deviation ordence with RULE 111.	
Area Engineer	iile)	All pections of this form we able on new and recompleted v	muct be filled out completely for allow- velle.	
	4-80	Fill on this Sections 1.	H. IP, and VI for cheering of owner,	

ŀ

## OIL CONSERVATION DIVISION P. O. DRAWER DD ARTESIA, NM 88210

NOTICE	OF	GAS	CONNECTION
TIOTION	Οr	0170	COUNTOTION

## NOV 1 8 1920

11/11/80

DATE

## O. C. D. ARTESYA LOFFICE

This is to notify the Oil Conservation Division that connection for the purchase

of gas from th	e Gui	Lf Oil Corp.				
-	,	OPERAT	OR			
Grynberg A Federal #1			Eddy		B 5-18S-25E	
LEASE & WELL		······································	COUNTY		S-T-R	
Eagle Creek Pe	rmo Penn (Cisco)		El Paso Natura	al G <b>a</b> s Co.	,	
POOL			NAME OF PURCHA	ASER		
was made on	November 12, 1	980 		,	01	
	DATE		SITE CODE	SITE	WELL NUMBER	

El Paso Natural Gas Co.

PURCHASER m. REPRESENTATIVE

Assistant	Chief	Division	Dispatcher

MHM: b1

cc: Operator Oil Conservation Division - Santa Fe, NM H. P. Logan N. E.McEuen Proration Measurement - Jal K.L.Tabb Earl Smith

File

## NEW MEXICO OIL CONSERVATION COMMISSION N°TW MEXICO OIL CONSERVATION COMMISTON Form C-102 WEL\_LOCATION AND ACREAGE DEDICATIC. PLAT Effective 1-1-65 Effective 1-1-65

		All distances must be	from the out	er boundaries of	the Section.		
Operator		Lease				Well No.	
Gulf Oil Corporation		Rang	Grynberg	County	ral	1	
B	5	18S	Rung	25E	Ed	dv	<b>.</b> .
D Actual Footage Locat		102	<b>.</b>	2.94	<u>1                                    </u>	uy	
660	feet from the	North line and	a 198	30 fee	et from the	East	line
Ground Level Elev:	Producing For		Pooly /		~		Dedicated Acreage:
3602'		sco ted to the subject v		Cisco	Perne	<u>ferire</u>	320 Acres
<ol> <li>If more than interest and</li> <li>If more than dated by co</li> <li>Yes</li> <li>If answer is this form if No allowabl</li> </ol>	n one lease is l royalty). a one lease of d mmunitization, u No If an s "no," list the necessary.) e will be assign	dedicated to the we ifferent ownership is nitization, force-poo nswer is "yes," type owners and tract des ed to the well until a	ell, outline s dedicated ling. etc? of consoli scriptions	e each and ide d to the well, idation which have a	entify the o have the i ctually bee consolidate	wnership th nterests of n consolida ed (by comr	ereof (both as to working all owners been consoli-
sion.		3		 		tained her best of my Position Area Company Gulf ( Date	CERTIFICATION ertify that the information con- ein is true and complete to the knowledge and belief. Detter Pitre Engineer Oil Corporation
						I hereby shown on notes of a under my is true a knowledge Date Survey	Professional Engineer
						Certificate N	No.

1000

500

0

2000

1500

190 1320 1650 1980, 2310 2640

330 660

0