x 1980, Hobbe, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 21 '89

1000 Rio Brazos Rd., Aziec, NM 87410 L.	REQ						AUTHORI TURAL G	AS	O. C. S			
Operator Chevron U.S.A., Inc.							Well API No.					
Address						30-015-22313						
P. 0. Box 670,	Hobbs,	New Me	exic	o 88	24							
Reason(s) for Filing (Check proper box) New Well		Change is	Том	orter of		[] Ot	et (Please expl	ain)		-		
Recompletion	Oil		Dry G	3es []	El	FECTIVE	DATE -	1-1-90			
Change in Operator If change of operator give name	Casinghe	od Gas	Conde	ensate D	XI				1 1 70		·	
and address of previous operator												
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.												
Grynberg "A" Federal Fagle Cre Location							mo Penn		of Lease Federal or Federal	of Lease Lease No.		
Unit Letter 8: 660 Feet From The North Line and 1980 Feet From The East Line												
Section 0.5 Township 185 Range 25E, NMPM, Eddy County												
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	CR OF O	IL AN	ND NA	TU	RAL GAS		· · · · · · · ·				
Pride Pipeline Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604						
iams of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	1		is gas actual		When	When 7			
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, gi	ive comm	ingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Wel	1	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	<u> </u>	<u> </u>	P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations												
								•	Depth Casin	g Shoe		
	TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	<u> </u>											
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE	;					<u> </u>			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be										or full 24 hour	s.)	
Personal Land Con Kell 10 1807	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size posted ID-3 Choke Size chg LT: PER				
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>					I			<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conden	mic/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I OPERATOR CERTIFICATE OF CO. ST.							-					
VL OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					(DIL CON	ISERV	ΔΤΙΩΝΙ Τ		A.I		
Division have been complied with and that the information gives about						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Date Approved			JAN 1 6 1990			
Many												
Signature C. L. Morrill NM Area Prod. Supt.						By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Table 12-22-89 (505) 393-4121					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF							
Deta Deta			3-41; phone N		•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Pili out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filled for each pool in multiply completed wells.